Quick Start Guide



Profile Wizard

Settings Profile Wizard Device Data Logs

Settings Menu

Sustem Configuration

Firmware Versions

If the **System Type** is

Grid Tied or Backup,

Ithe display advances to

the Grid Use Schedule

screens. If the System

If the FLEXnet DC is

installed, the display

advances to the Shunt

screens. If the FLEXnet DC is not installed, see (c).

This advances the display to

the Setup Complete screen.

Type is *Off Grid*, see (B).

Charge Controller Battery Monitor MATE3s

Firmware Version

LCD Display

Event Logs

System

In the MATE3s system display, the Profile Wizard allows quick setup of parameters that apply to all systems. The **Profile Wizard** is reached from the **Main Menu** as shown in B

The Profile Wizard is useful for rapid setup of multiple parameters including date, time, battery charging, AC source size and limits, and system type. It can also configure functions such as High Battery Transfer and Grid Use times. Note that the last two items are not available if the System Type is set to Off Grid.

NOTE: The Wizard does not configure the entire system. For example, it does not select AC input modes for the FXR inverter, parameters for automatic generators, or "fully charged" parameters if the FLEXnet DC battery monitor is in use. If settings are made in the wrong order, the Wizard can overwrite some customized settings.

See the literature for the system display and FXR inverter for more information on all of these topics.

The firmware revision of most devices can be confirmed by navigating from the *Main Menu* as shown in . Upgrades to the firmware revision of certain devices can be downloaded from the OutBack website www.outbackpower.com.

Main Menu

Profile Wizard

Profile Wizard

New Profile Initialized

Wizard Date & Time

16:56

15 Sep 2019

Wizard System Type
System Type Grid Tied
System Voltage 48 VDC

Array Wattage 1000
Battery Type FLA Capacity 500 Ah
Back Continue

Continue

Fri

Continue

Back

Profile Wizard

Firmware Undate

New Profile Existing Profile Restore Profile

Event Logs



CAUTION: Equipment Damage

These procedures should be done by a qualified installer who is trained on programming inverter power systems. Failure to set accurate system parameters could potentially cause equipment damage. Damage caused by inaccurate programming is not covered by the limited system warranty.



IMPORTANT

Wizard Battery Charging

Absorb Voltage 57.6 VDC Time 1.0 Float Voltage 54.4 VDC Time 1.0

Equalize Voltage 60.0 VDC Time 3.0 Re-Float Voltage 44.0 VDC

Wizard AC Configuration

Wizard AC Input Limits

Wizard Generator Configuration Generator Installed RC Size 5.0 kW Generator Start Manual

AUX Output Device Port 1

Grid Lower Voltage Limit 105 VAC
Grid Upper Voltage Limit 132 VAC
Gen Lower Voltage Limit 108 VAC
Gen Upper Voltage Limit 140 VAC

Output Voltage 120 VAC

AC Phase
AC Input Breaker Size 60 A

Maximum Output Load 33 A

Continue

Cont inue

Continue

Back

Back

Date and Revision

October 2019, Rev A

- Ensure all settings are correct for the system. The Profile Wizard can be used for rapid setup. For Grid Support functions it may be necessary to load a .GIP file.
- Verify the firmware revision of all OutBack devices before use. The inverter and system display may not communicate or operate correctly unless their firmware is above a specified revision
- For firmware and .GIP file installation, see the Installation Manual. For settings and functions, see the *Operator's Manual*.





Weekday Use 0:00 Drop 0:00 Weekend Use 0:00 Drop 0:00 Back Cont inue

Wizard Grid Use Schedule Period 2 Enable N Weekdau Use 0:00 Drop 0:00 Continue

Wizard Grid Use Schedule Period 3 Enable

Continue

Wizard High Battery Transfer lode Disabled Grid Connect 48.0 VDC Delay 60 Min

Back Continue If FN-DC

is installed... Wizard Battery Monitor Continue

Wizard Battery Monitor Shunt B Rack Continue

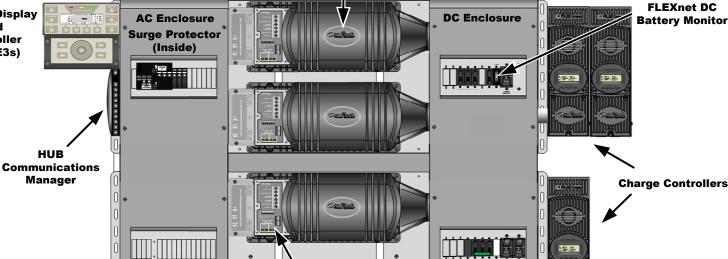
Continue

 $\langle \mathbf{c} \rangle$

Wizard Battery Monitor Shunt C Connection



(MATE3s)



Battery Status and Inverter

Status LED Indicators

Inverter/Charger x3

Major Components

FLEXpower System Products

Inverter/Chargers (x3)

AC Conduit Box (with Bypass Assembly)

DC Enclosure Box (with Inverter Circuit Breakers)

System Display and Controller

Charge Controller

Communications Manager

FLEXnet DC Monitor (FN-DC)

Surge Protector

≥ 60%

Remote Temperature Sensor (RTS)

≥ 60% off. < 60% solid. < 50% blinks

Ground Fault Detector/Interruptor (G (not all systems)

nd Fault Detector/Interruptor (GFDI) (not all systems)	Red
(Hot all systems)	
	Green
FN-DC LED Indicators	Yellow
Battery State-of-Charge	Red
> 90% (blinks if charge parameters are met)	
≥ 80%	
≥ 70%	
. 000/	

Customer-Supplied Components

AC Source (Utility Grid or AC Generator)

Main Electrical Panel (or overcurrent device for the AC source)

Electrical Distribution Subpanel (Load Panel)

Battery Bank

Photovoltaic (PV) Array (with PV Combiner Box if needed)

LED Indicators on the Inverter

Battery Status LED Indicators			
Color	12 V Inverter	24 V Inverter	48 V Inverter
Green	12.5 Vdc or higher	25.0 Vdc or higher	50.0 Vdc or higher
Yellow	11.5 to 12.4 Vdc	23.0 to 24.8 Vdc	46.0 to 49.6 Vdc
Red	11.4 Vdc or lower	22.8 Vdc or lower	45.6 Vdc or lower
Inverter Status LED Indicators			
Green Inverter on (solid) or standing by (flash)			

	Yellow	Red	DC
r	Yellow	Red	AC IN
'	Yellow	Red	AC OUT
-			

Surge Protector LEDs

Active Error Phase

OPTICS RE Compatible

AC source in use (solid) or standing by (flash)

Inverter error or warning (see manual)









Color

Green

Yellow

Yellow

Yellow

IMPORTANT

- Check all connections for tightness. They may have loosened in transport.
- Before operating, perform a complete charge cycle until the FN-DC registers a full battery bank.





an EnerSys company

900-0259-01-00 Rev A ©2019 OutBack Power. All Rights Reserved.

Mounting



WARNING: Fire/Explosion Hazard

Do not place combustible or flammable materials within 12 feet (3.7 m) of the equipment. This unit employs mechanical relays and is not ignition-protected. Fumes or spills from flammable materials could be ignited by sparks.



WARNING: Personal Injury

Use safe lifting techniques and standard safety equipment when working with this equipment.



IMPORTANT:

Clearance and access requirements may vary by location. Maintaining a 36" (91.4 cm) clear space in front of the system for access is recommended. Consult local electric code to confirm clearance and access requirements for the specific location.

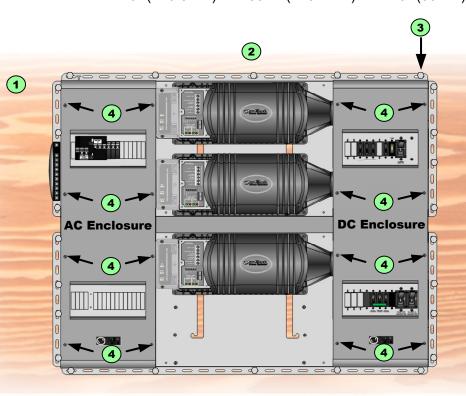
FP3 Mounting:

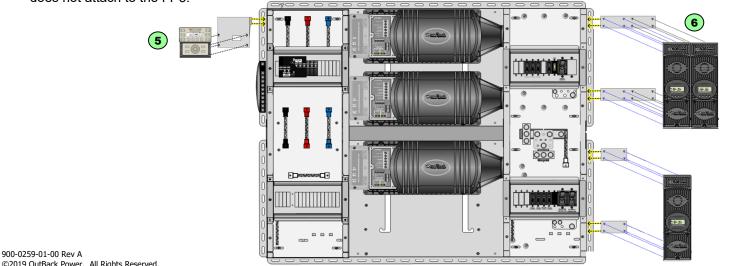
- 1 Ensure the mounting surface is strong enough to handle 3 times the total weight of all the components (433 lb / 96 kg).
- Using additional people to assist with lifting, place the panel on the wall. Ensure the panel is level.
- Secure the panel into the surface using a minimum of 20 lag bolts (or other appropriate hardware).
- Remove the covers from the AC Enclosure and the DC Enclosure.
- Follow the instructions for installing the MATE3s mounting bracket.
- 6 Follow the instructions for installing charge controllers. The illustration below shows bracket mounting for the FM60 or FM80. The FM100 does not attach to the FP3.

900-0259-01-00 Rev A

FP3 Dimensions:

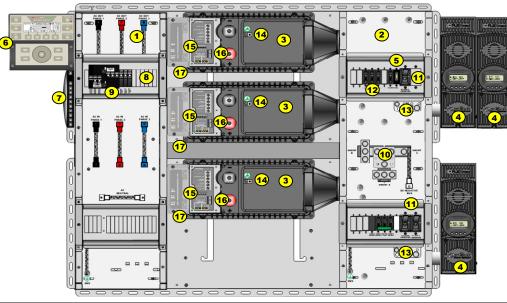
46" (116.8 cm) H × 58.4" (148.4 cm) W × 13" (33 cm) D





Wire Sizes/Torque Requirements





- 1 AC Enclosure
- 2 DC Enclosure
- (3) Inverter
- 4 Charge Controller, FM
- (including PV, battery, ground, and Aux terminals, RTS port and communication port)
- **AC Wire Sizes and Torque Values**

Wire Size		Torque		
AWG	mm²	In-lb	Nm	
#14 to 10	2.5 to 6	20	2.3	
#8	10	25	2.8	
#6 to 4	16 to 25	35	4.0	
#3	35	35	4.0	
#2	35	40	4.5	
#1	50	50	5.6	
1/0	70	50	5.6	

OutBack recommends that conductors be #6 AWG THHN copper, or larger, rated to 75°C (minimum) unless local code requires otherwise.

- 5 FLEXnet DC (FN-DC) (including communication port)
- 6 MATE3s System Display and Controller (13) DC Positive (+) Plate
- 7 HUB10.3 Communication Manager
- 8 AC Circuit Breakers
- 9 Mechanical Interlock (Bypass)
- 10 DC Negative (-) Plate
- 11) Battery (DC) Circuit Breakers
- 12 PV Input Circuit Breakers (may include GFDI)
- 14 Inverter Chassis Ground
- (15) AUX Output and ON/OFF Terminals
- 16 RTS and Communication Ports
- 17 Surge Protector

Torque requirements for the conductor lugs

Circuit	Torque	
Breaker Stud	In-lb	Nm
M8	20	2.3
1/4 - 20	35	4.0
5/16 - 18	50	5.6
3/8 - 16	225	25.4

Minimum DC Cable based on the **DC Circuit Breaker**

DC Circuit	Cable Size	Torque	
Breaker	Cable Size	In-lb	Nm
60	#6 AWG (16 mm ²)	35	4.0
80	#4 AWG (25 mm ²)	35	4.0
125	1/0 (70 mm ²)	50	5.6
175	2/0 (70 mm ²)	225	25.4
250	4/0 (120 mm ²)	225	25.4



Control Wiring Terminal Block:

The INVERTER ON/OFF terminals are used to connect an external ON/OFF switch. To use this feature, the jumper must be removed. (See installation manual for details.)

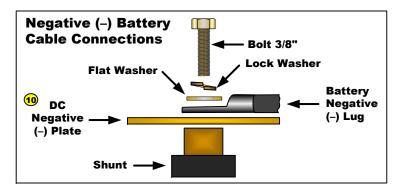
The **Aux** terminals provide a 12 Vdc signal. The **Aux** terminals can be used to start a generator or to control external devices

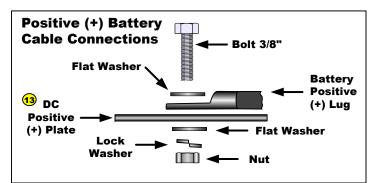
Aux terminals are also available on the charge controller and the FLEXnet DC. (See the charge controller or FN-DC literature for details.)



CAUTION: Equipment Damage

When connecting cables from the inverter to the battery terminals, ensure the proper polarity is observed. Connecting the cables incorrectly can damage or destroy the equipment and void the product warranty.





De-energize/Shutdown Procedures

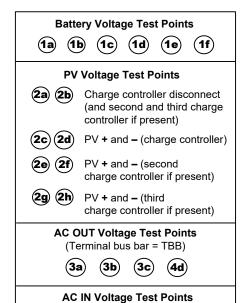


Pre-startup Procedures

After opening the AC and DC enclosures

- Double-check all wiring connections.
- Inspect the enclosure to ensure no tools or debris has been left inside.
- Disconnect AC loads at the load panel.
- Disconnect AC inputs at the source.
- Place the mechanical interlock in the normal (non-bypass) position.

Functional Test Points



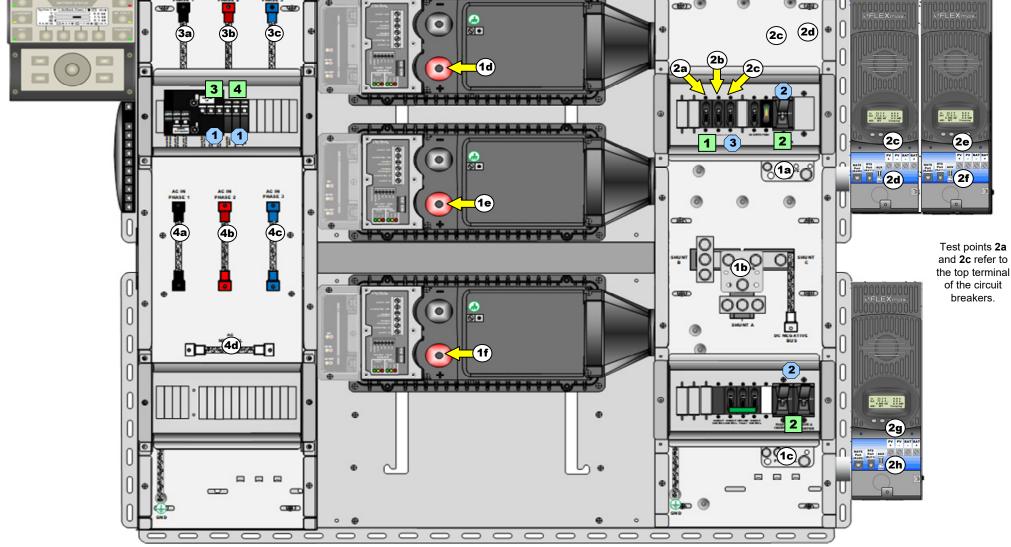
(Terminal bus bar = TBB)

(4b)

(4c)

To energize or start up the OutBack devices:

- Using a digital voltmeter (DVM), verify 12, 24, or 48 Vdc on the DC input terminals by placing the DVM leads on (1a) and (1b) then (1c) and (1b). Confirm that the voltage is correct for the inverter and charge controller models. Confirm the polarity.
- 2. Verify that the PV input for each charge controller is in the correct range of open-circuit voltage and confirm the polarity by:
 - a) placing the DVM leads on (2a) and (1b), and
 - b) placing the DVM leads on **(2b)** and **(1b)** (if a second charge controller is present), and
 - c) placing the DVM leads on (2c) and (1b) (if a third charge controller is present).
- Verify 120/208 Vac on the terminals of the AC source and
- Verify 120 Vac on the **AC INPUT P1** TBB by placing the DVM leads on (4a) and (4d).
- Verify 120 Vac on the **AC INPUT P2** TBB (4b) and (4d)
- Verify 120 Vac on the AC INPUT P3 TBB (4c) and (4d)
- Verify 208 Vac between the AC INPUT TBBs by placing the DVM leads on (4a) and (4b), then on (4a) and (4c) and finally on (4b) and 4c. See IMPORTANT note to right.



- 8. Turn on the GFDI circuit breaker if present. Turn on (close) the PV input circuit breakers.
- Turn on (close) the DC circuit breakers from the battery bank to the

NOTE: The labeling on these circuit breakers may not be correct.

- 10. Check the system display or LED indicators. Ensure the inverter is in the ON state. The factory default state for FXR inverters is OFF.
- 11. Turn on (close) the FN-DC circuit breaker.
- 12. Turn on (close) the AC output circuit breakers. 3
- 13. Verify 120 Vac on the **AC OUTPUT P1** TBB by placing the DVM leads on (3a) and (4d).
- 14. Verify 120 Vac on the AC OUTPUT P2 TBB (3b) and (4d).
- 15. Verify 120 Vac on the AC OUTPUT P3 TBB (3c) and (4d).
- 15. Verify 208 Vac between the AC OUTPUT TBBs by placing the DVM leads on (3a) and (3b), then on (3a) and (3c), finally on (3b) and (3c). NOTE: Assumes correct stacking programming (see "Important" note on opposite page).
- 16. Replace the covers on the AC and DC enclosures.
- 17. Turn on (close) the AC input circuit breakers. 4
- 18. Turn on the AC disconnects at the load panel and test the loads.

To de-energize or shut down the OutBack devices:

- 1. Turn off (open) the AC circuit breakers.
- 2. Turn off (open) the DC circuit breakers for the battery. 2 Wait 5 minutes for the devices to internally discharge themselves.
- 3. Turn off (open) the PV circuit breakers. Turn off the GFDI if present. 3 NOTE: To completely de-energize the product for safety, disconnect all incoming PV circuits and AC sources outside the FLEXpower THREE.
- 4. Verify 0 Vdc on the DC input terminal of the P1 inverter by placing the voltmeter leads on (1d) and (1c).
- Verify 0 Vdc on the DC input terminal of the P2 inverter by placing the voltmeter leads on (1e) and (1c)
- 6. Verify 0 Vdc on the DC input terminal of the P3 inverter by placing the voltmeter leads on (1f) and (1c).
- 7. Verify 0 Vdc on the PV terminals of each charge controller by placing the voltmeter leads on (6a) and (6b). NOTE: (6b) is not wired from the factory, but is still electrically common with other negative (-) terminals.
- 8. Verify 0 Vac on the AC output circuit breakers by placing the voltmeter leads on (3a) and (4d), (3b) and (4d), and finally (3c) and (4d).

WARNING: Lethal Voltage

Review the system configuration to identify all possible sources of energy. Ensure ALL sources of power are disconnected before performing any installation or maintenance on this equipment. Confirm that the terminals are de-energized using a validated voltmeter (rated for a minimum 1000 Vac and 1000 Vdc) to verify the de-energized condition.



WARNING: Lethal Voltage

The numbered steps will remove power from the inverter and charge controllers. However, sources of energy may still be present in the AC and DC wiring boxes. To ensure absolute safety, disconnect ALL power connections at the source.



WARNING: Burn Hazard

Internal parts can become hot during operation. Do not remove the cover during operation or touch any internal parts. Be sure to allow the parts sufficient time to cool down before attempting to perform any maintenance.



CAUTION: Equipment Damage

Incorrect battery polarity will damage the equipment.



IMPORTANT

To work correctly in 3-Phase mode, inverter stacking must be correctly configured in the MATE3s.

- Set Stack Mode to Master on Port 1
- Set Stack Mode to B Phase Master on Port 4
- Set Stack Mode to C Phase Master on Port 7
- If the system gives a Stacking Error, the input has been connected out of phase. This can usually be corrected by swapping any two input wires (inputs 1, 2, or 3)

