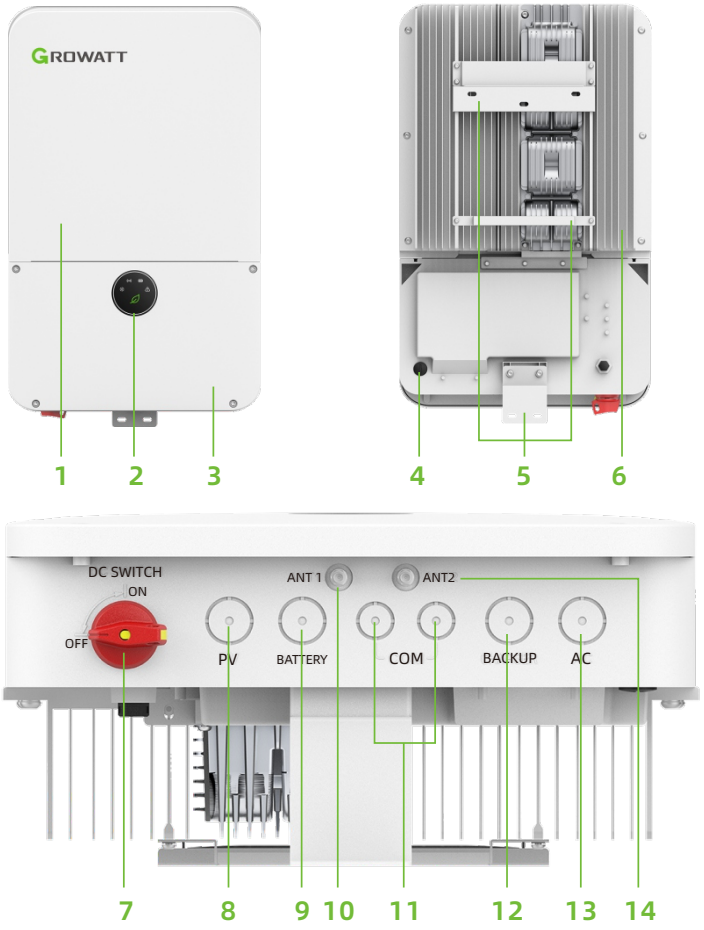
1. General information



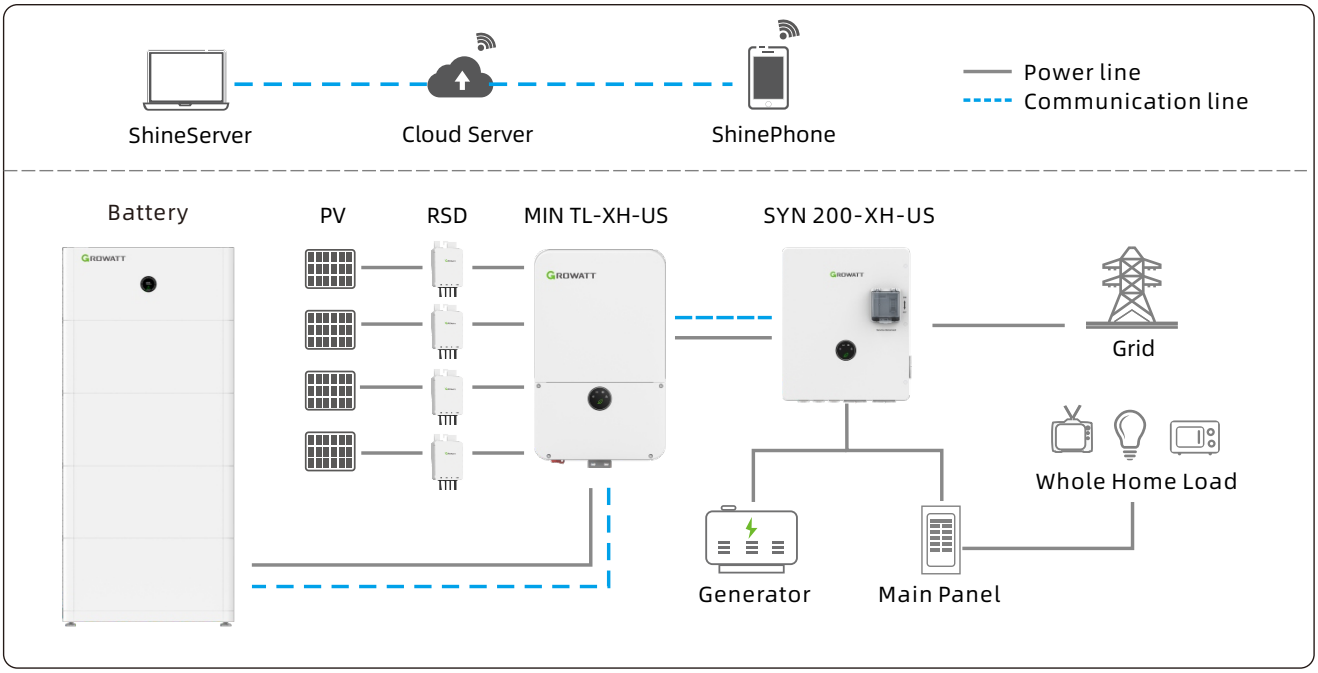
1	Host panel
2	LED indicators
3	Wiring box cover
4	Battery wake-up button or end cap
5	Mounting bracket
6	Heat sink
7	DC switch
8	PV input port
9	Battery input port
10	WIFI Antenna port
11	Communication port
12	Backup output port
13	AC output port
14	4G Antenna port

Note:

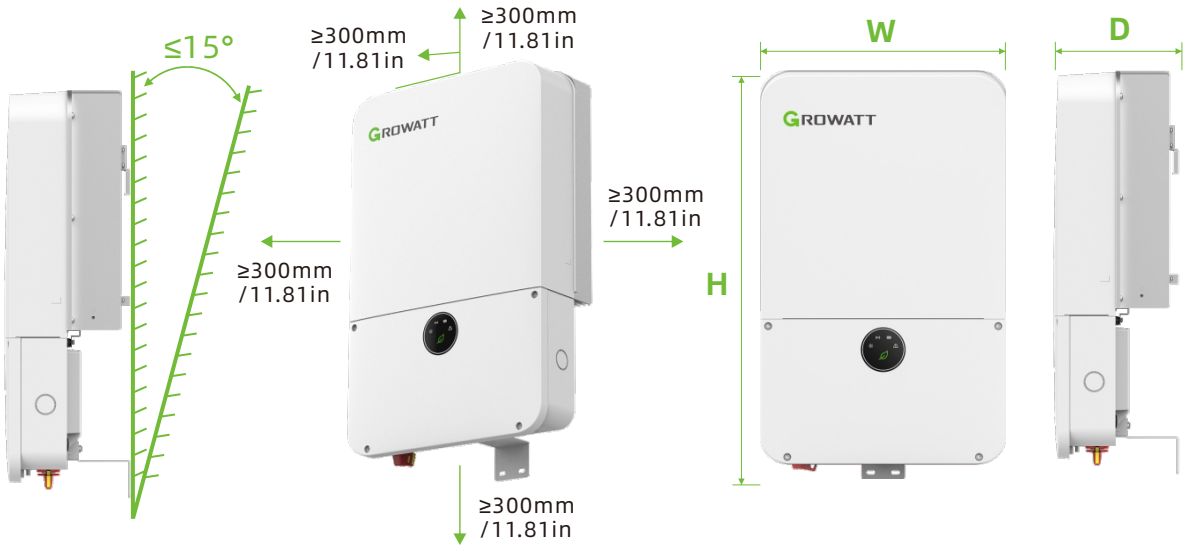
1. Before installing the device, check that the package contents are intact and complete against the packing list. If any damage is found or any component is missing, contact your dealer.
2. This file will be updated from time to time due to product upgrades or other reasons. Unless otherwise agreed, this document is intended as a guide only. All information and suggestions do not constitute an express or implied warranty. The final interpretation of the content is at GROWATT discretion.
3. This document is quick installation guidance only. For details, please refer to the Commissioning Guide and User Manual.
4. Machine damage caused by failure to follow the content is not covered by the warranty.

2. Installation

System Overview

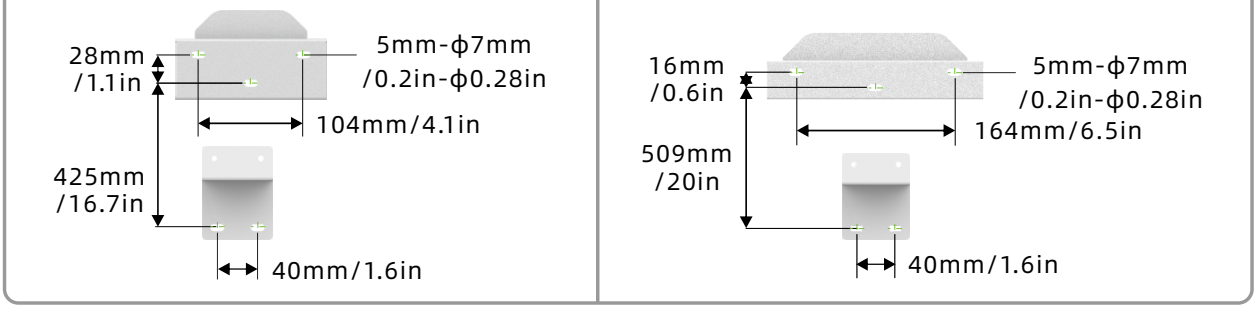


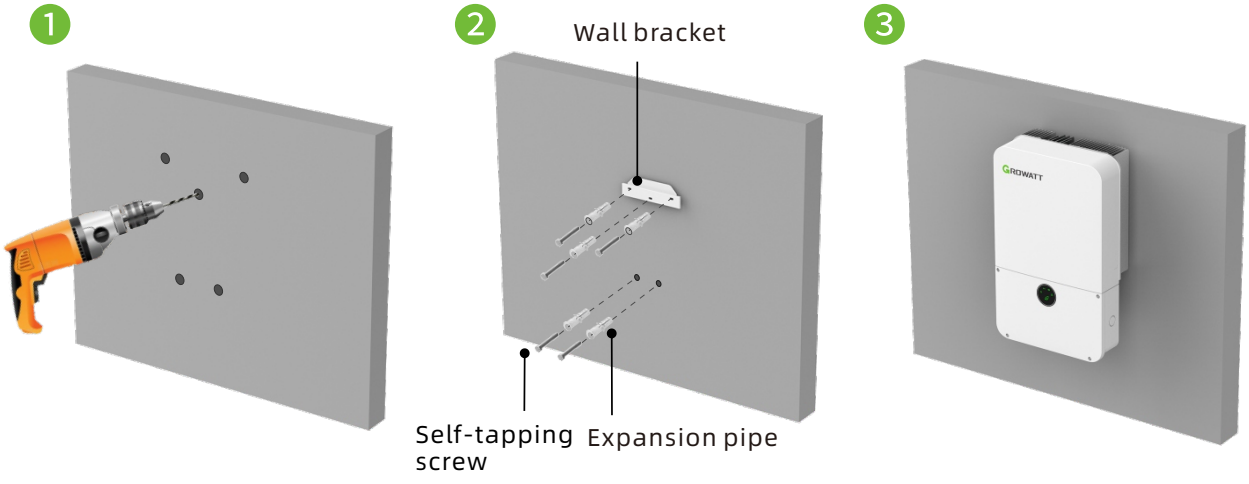
2.1 Installation requirements



Dimension	W(mm/inch)	H(mm/inch)	D(mm/inch)	weight (lbs/kg)
MIN 3000~7600TL-XH-US	400/15.75"	569/22.41"	177.5/6.98"	39.6lbs/18kg
MIN 8200~11400TL-XH-US	400/15.75"	649/25.55"	187/7.36"	45.2lbs/20.5kg

2.2 Wall mounting





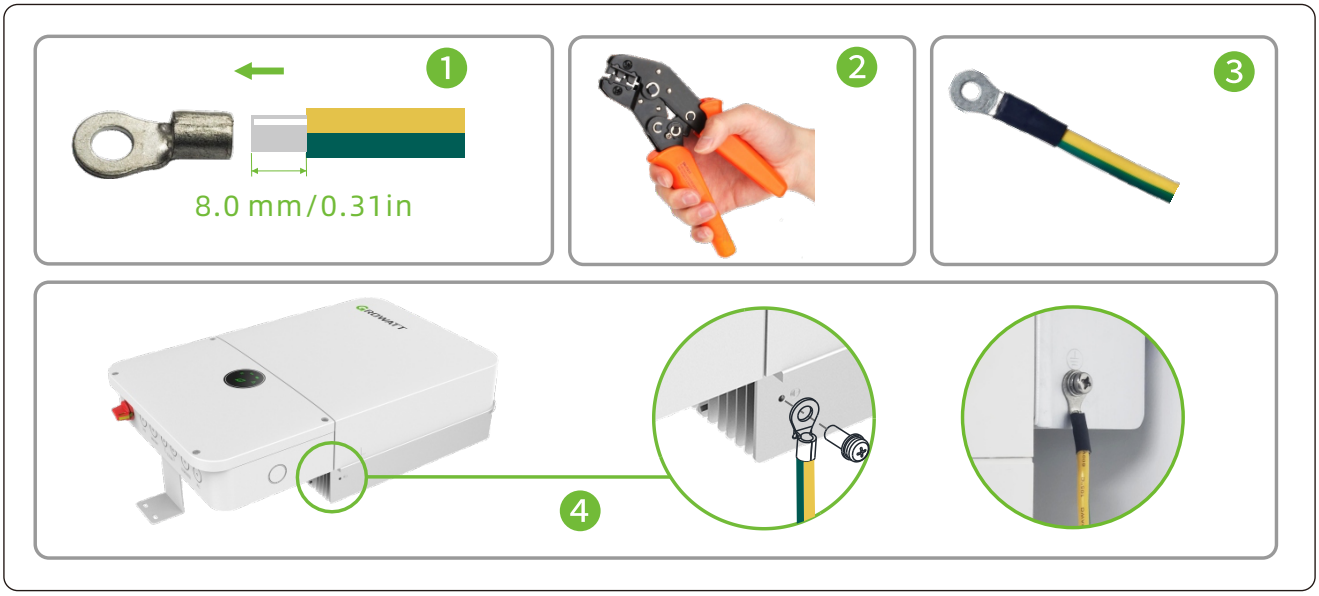
3. Electrical connection

Please prepare the following cables before cable connection.

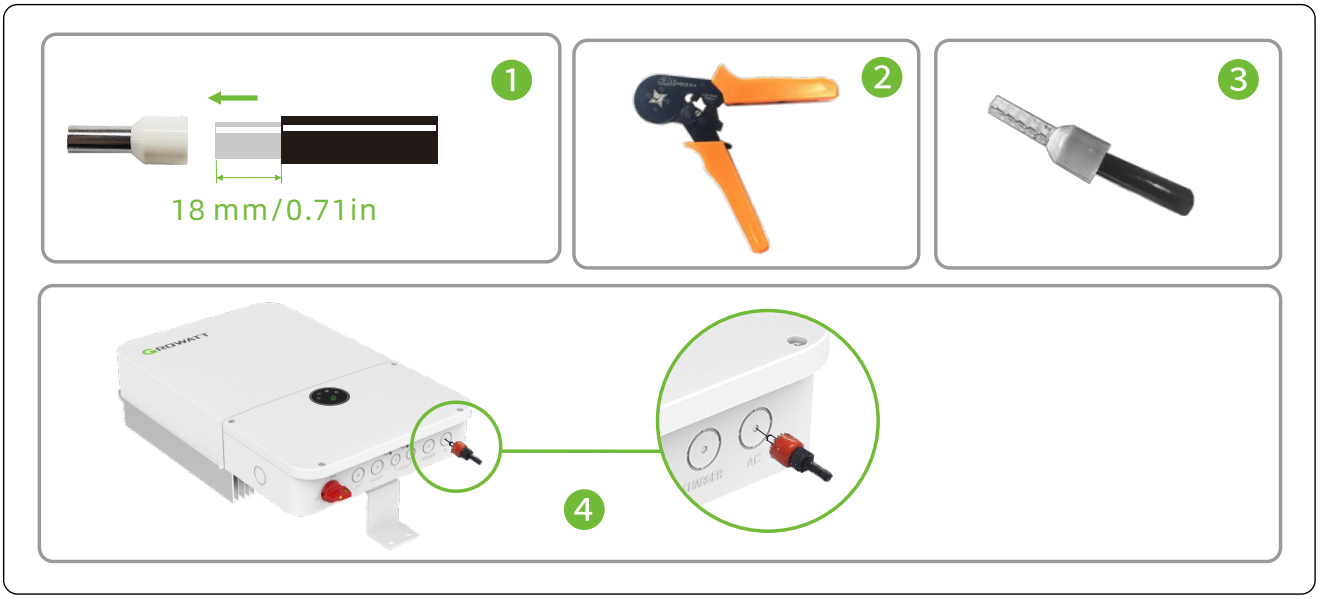
No.	Cable name	Type	Recommended specification
1	Grounding wire	One standard yellow-green cable	AWG10≤Wire diameter≤AWG8
2	AC output wire	Two or three standard copper cables in different colors	AWG8≤Wire diameter≤AWG6
3	PV input wire	PV cable (eg. PV1-F)	AWG10≤Wire diameter≤AWG8
4	Battery input wire	Red and black standard copper cables	AWG10≤Wire diameter≤AWG8
5	Other communication	Cat5e (recommended)	/

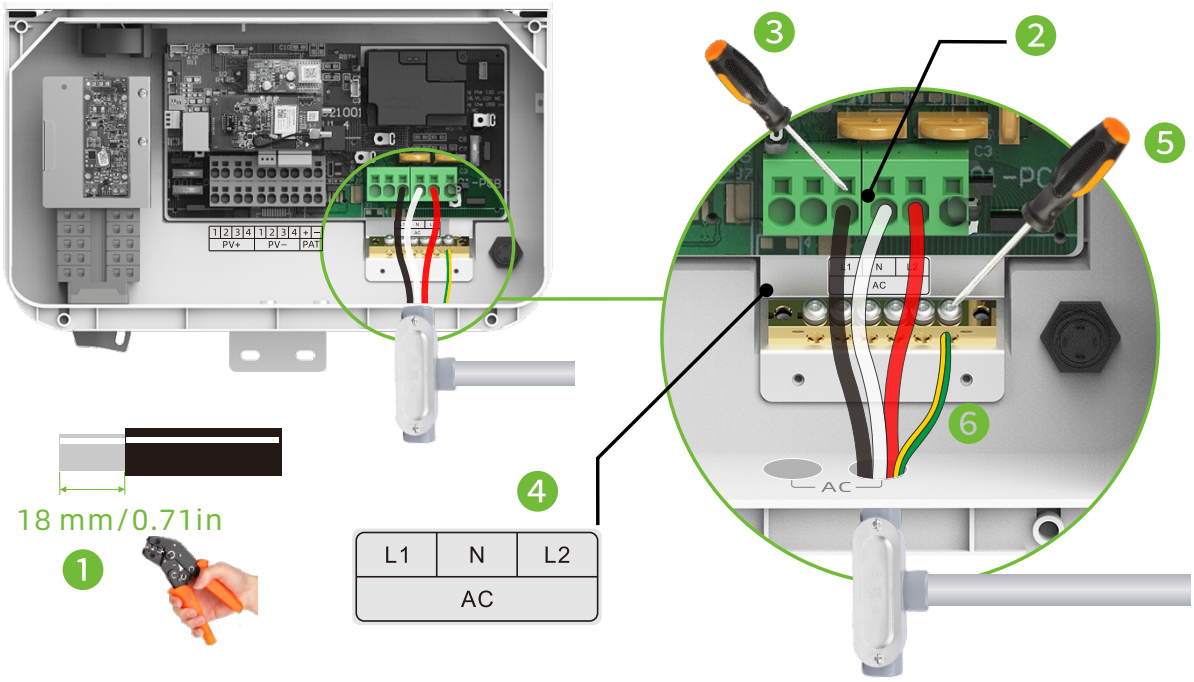
⚠ **Note:**
Please make sure all switches are OFF before wiring. For personal safety, please do not operate with electricity.

3.1 Grounding



3.2 AC output connection



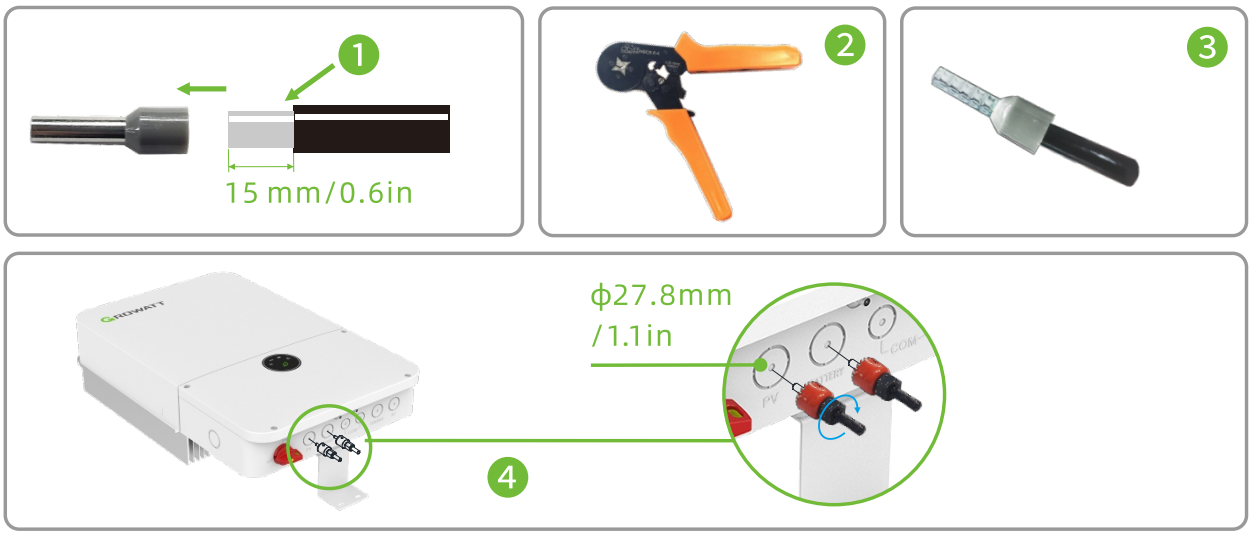


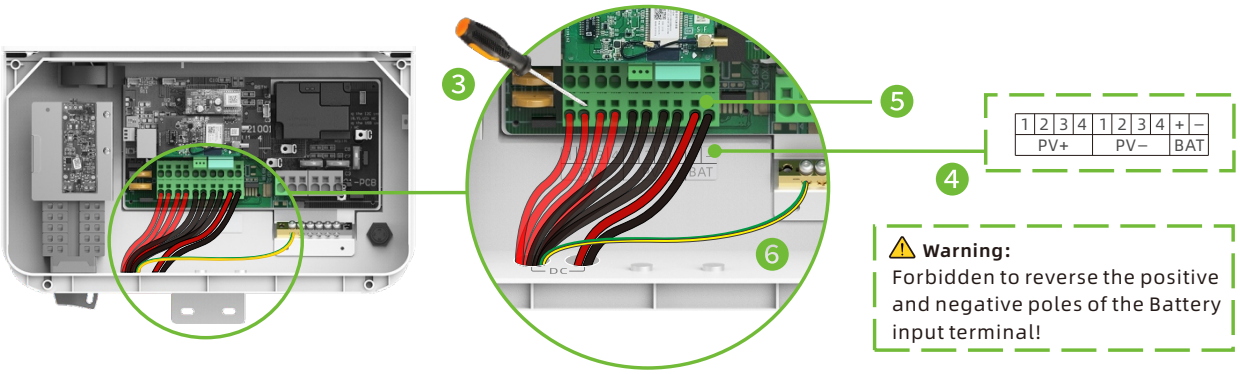
1. Strip 0.7 inches (18 mm) of the AC cable insulation, then crimp the bootlace ferrule and the AC cable using a crimper.
2. Insert the AC conduit into the AC-side drill guide that was opened.
3. Insert the 0.8*4.0 mm standard flat-blade screwdriver, press the release mechanism and open the clamp.
4. Connect the cables to the appropriate terminal blocks according to the labels on the terminal blocks(L1,N,L2, of AC Grid).
5. Insert the cable into the round opening and remove the screwdriver, then the cable will be automatically clamped.
6. Connect the PE cable to the Grounding terminal.

3.3 DC connection

3.3.1 PV and Battery input terminal installation

1. Strip 0.59 inches (15mm) of the PV and Battery power cable insulation.
2. Insert the conduit into the DC-side drill guide that was opened.

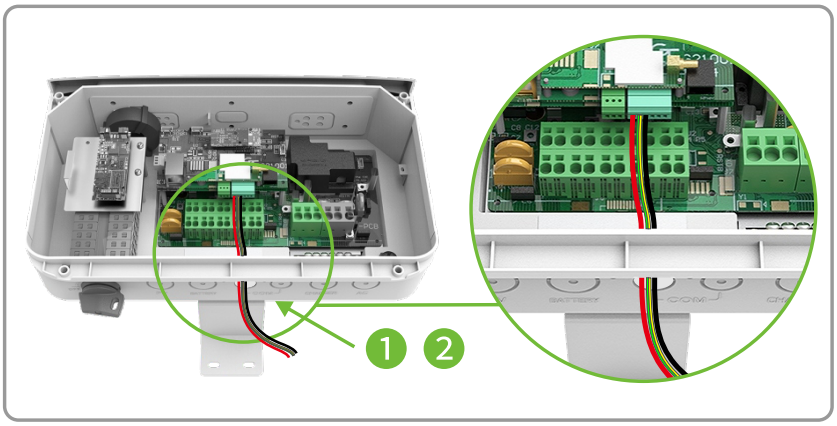


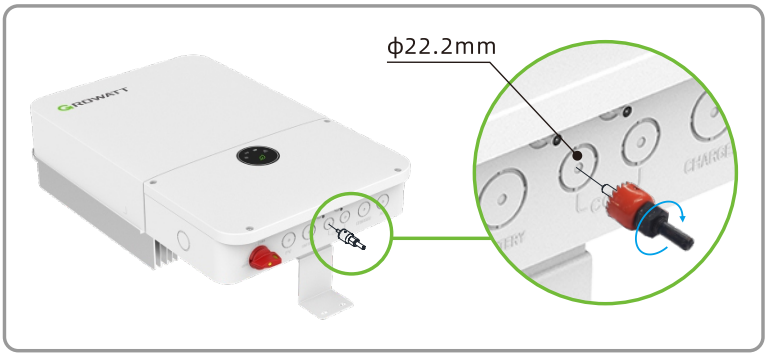


⚠ Warning:
Forbidden to reverse the positive and negative poles of the Battery input terminal!

3. Insert the 0.6*3.5 mm standard flat-blade screwdriver, press the release mechanism and open the clamp.
4. Connect the cables to the appropriate terminal blocks according to the labels on the terminal blocks (PV+1/2/3/4, PV-1/2/3/4,BAT+,BAT-).
5. Insert the cable into the round opening and remove the screwdriver, then the cable will be automatically clamped.
6. Connect the PE cable to the Grounding terminal.

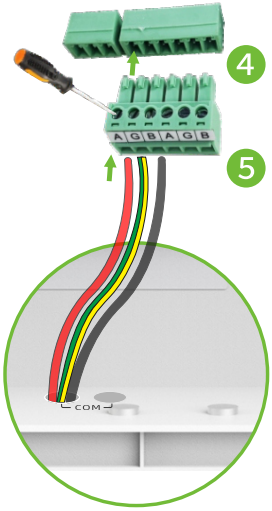
3.4 RS485 external communication cable installation (The communication cable can be connected to the master computer, but not commonly used by users)



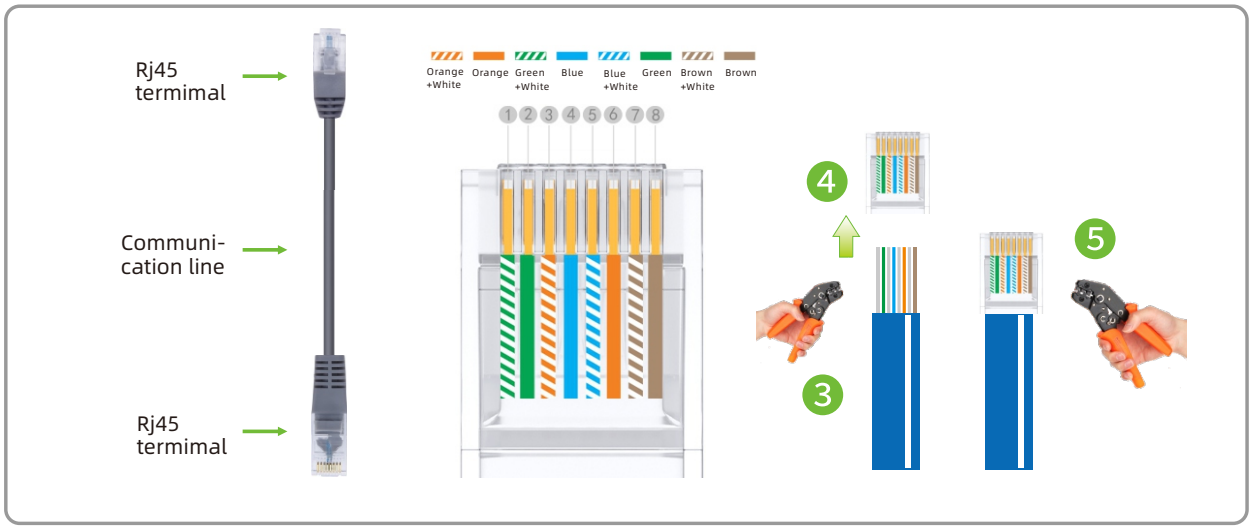


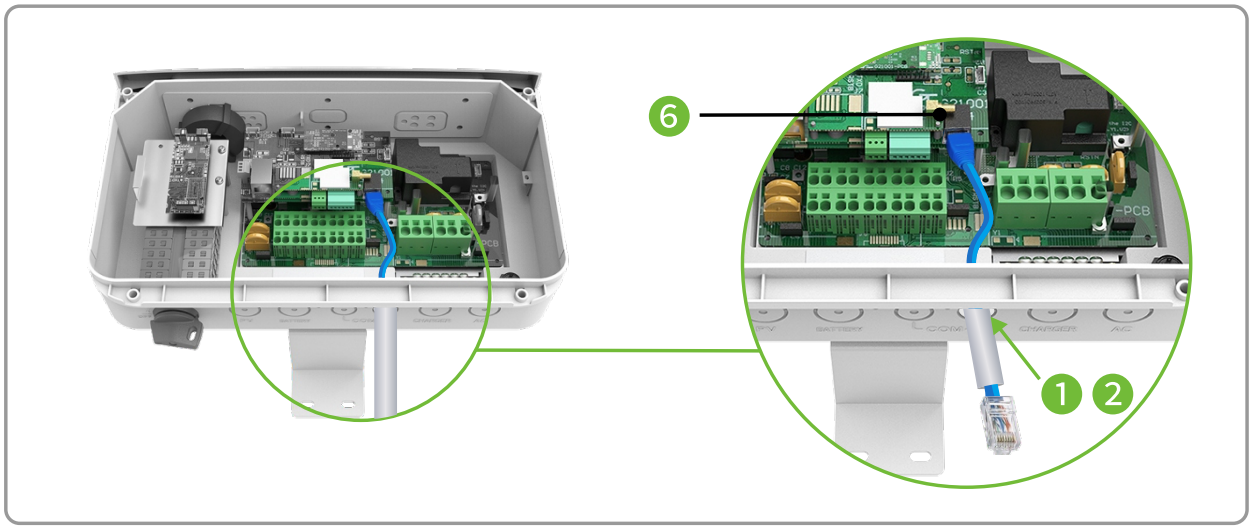
1. Use the four-core or six-core twisted pair cable and strip 0.31 inches (8 mm) of the cable insulation.
2. Loosen the screws from the 6-pole RS485 terminal block.
3. Connect the cables to the appropriate terminal blocks according to the labels (RS485A, RS485B and GND) as the figure shows, or reserve the GND port.
4. Insert the conduit into the left side COM drill guide that was opened.
5. Connect the cable through the conduit to the inverter wiring box

⚠ Note:
Both the left and right groups of terminal blocks (RS485A, GND, RS485B) can be used for connection.



3.5 Battery communication cable installation

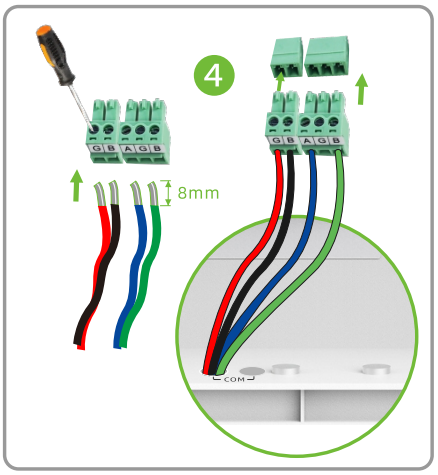




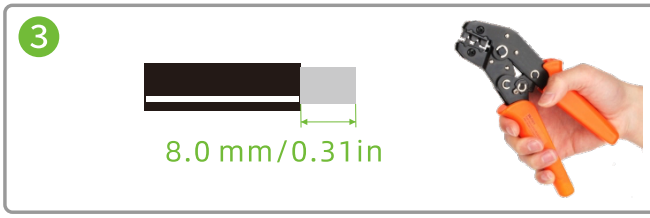
1. Insert the conduit into the right side COM drill guide that was opened.
2. Insert the CAT 5/6 cable through the conduit to the inverter wiring box.
3. Remove the cable's external insulation using a crimping tool or cable cutter and expose eight wires.
4. Insert the eight wires into an RJ45 connector .
5. Use a crimping tool to crimp the connector.
6. Connect the signal cable from the battery to the RJ45 port on the communication board.

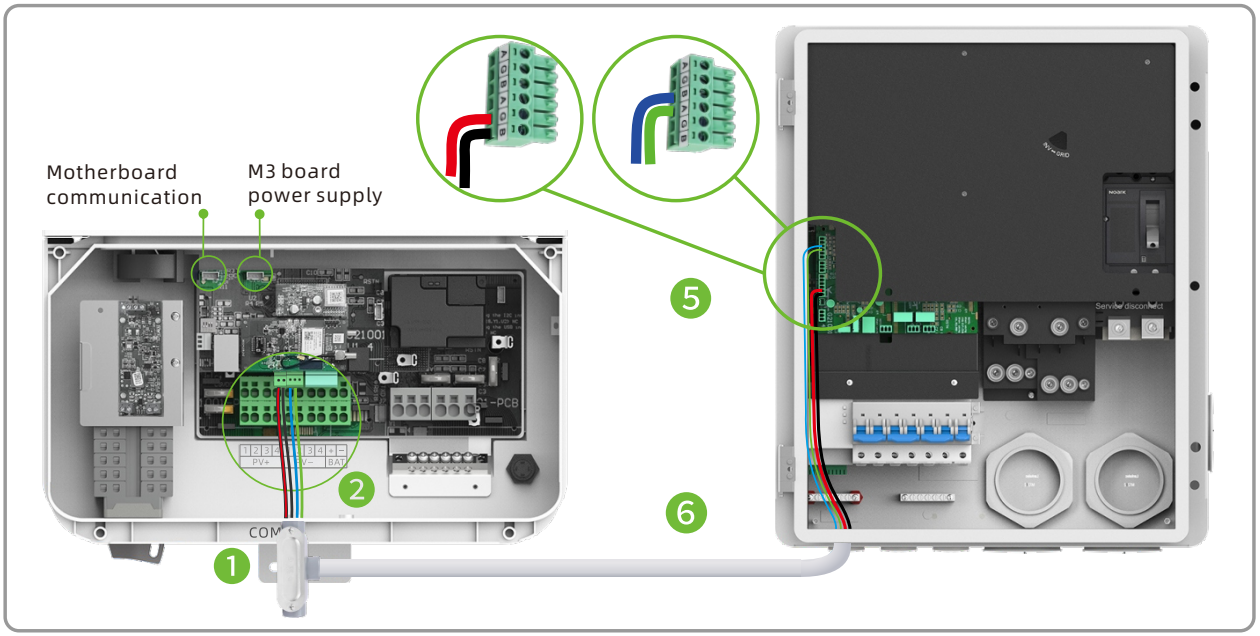
Rj45 PIN#	Wire Color		Signal definition	Function
	T568B	T568A		
1	White/Orange	White/Green	Enable-	Battery wake-up signal
2	Orange	Green	Enable+	
3	White/Green	White/Orange	NC	Reserved
4	Blue	Blue	NC	
5	White/Blue	White/Blue	GND	GND
6	Green	Orange	Received-	NC
7	White/Brown	White/Brown	RS485B	Battery RS485 communication
8	Brown	Brown	RS485A	

3.6 Cable installation between MIN TL-XH-US inverter and SYN 200-XH-US

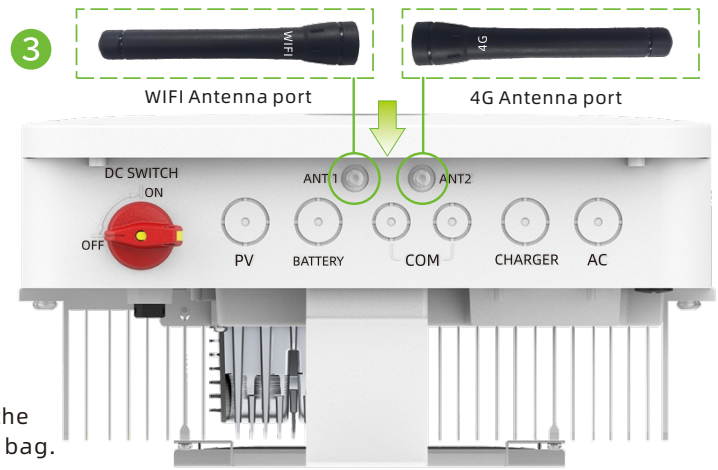


1. Insert the conduit into the left side COM drill guide that was opened .
2. Insert the cable through the conduit to the inverter wiring box .
3. Remove the cable's external insulation using a crimping tool or cable cutter.
4. Insert the cable into MIN TL-XH-US inverter RS485 connector(3 pin) and power connector(2 pin) , as shown on the left.
5. Insert the cable into SYN 200-XH-US RS485 connector(6 pin) and power connector (6 pin) , as shown below.
6. Connect the cable from MIN TL-XH-US inverter to SYN 200-XH-US.





3.7 Installing the Antenna



For some models, only one atenna is needed. You just need to install the antenna provided in the accessary bag.

4. Check before power-on

No.	Check Item	Acceptance Criteria	No.	Check Item	Acceptance Criteria
1	Inverter installation	The inverter is installed correctly, securely and reliably.	6	Cable connections	The AC output power cable, DC input power cable, battery cable, and signal cable are connected correctly, securely, and reliably.
2	Cable layout	Cables are routed properly as required by the customer.	7	Unused terminals and ports	Unused terminals and ports are fitted with waterproofing bolts or watertight caps or drill guide unopended.
3	Cable tie	Cable ties are secured evenly, with no sharp protrusions.	8	Cable routing pipe sealing	All cable routing pipes at the bottom of the enclosure are sealed.
4	Grounding	The ground cable is connected correctly, securely and reliably	9	Cleanliness in the maintenance compartment	The maintenance compartment interior is clean and tidy.
5	Switches	The DC switch and all the switches connecting to the MIN TL-XH-US are in the OFF position.	10	Installation environment	An appropriate installation space has been chosen, and the installation environment is clean and tidy.

5. Power on/off the inverter

Power on the system:
1. Make sure the PV/AC voltage is within the permissible range before powering on the equipment.
2.(Optional) Turn on the battery switch and the circuit breaker between the battery and the inverter (if any).
3. Turn on the DC Switch according to the inverter instruction label.
4.(Optional) Turn on all circuit breakers in SYN.
5. Connect to the grid. Turn on the circuit breaker on the PV side (if any).
6. Check the operating status of the inverter by observing the indicator, and set parameters using the APP with reference to Commissioning Guide.

Power off the system:
1. Set the inverter to "Power off" with the APP.
2. Disconnect from the grid.
3. Turn off the DC Switch.
4. Turn off the battery.

Note: Make sure that the inverter has been set to "Power off" before disconnecting from the AC, PV and BAT power sources. Wait at least 5 minutes after the system is powered off, and take protective measures during operation.

6. Status of the inverter

MIN TL-XH-US inverters come with four LED indicators. From the front cover left to right, it shows the indicator of Power,Comm , Battery status,and Error.

Fuction	Color	Status	Action	Description	Fuction	Color	Status	Action	Description
POWER	Green	ON	Steady	Feed in grid	COMM	Green	ON	Steady	4G/WiFi, local WiFi ok
	Green	Blink	3s on/1s off	DC ON/AC OFF		Green	Blink	0.5s on/0.5s off	Local WiFi connecting
	Green	Blink	1s on/3s off	DC OFF/AC ON		Green	Blink	1s on/1s off	WiFi/4G fail, Local WiFi ok
	Green	Blink	0.5s on/0.5s off	Checking		Green	Blink	1s on/3s off	Local WiFi fail, 4G/WiFi ok
	Green	Blink	2s on/2s off	Standby mode		Blank	ON	Steady	Comm.Fail
BAT	Green	ON	Steady	BAT is in normal operation	FAULT	Red	ON	Steady	Arc Fault (with the buzzer on)
	Green	Blink	1s on/3s off	BAT is in low SOC		Red	Blink	1s on/1s off	Warning
	Green	Blink	0.5s on/0.5s off	BAT is in fault mode		Red	ON	Steady	Fault

⚠ **Note:** For more detailed instructions, please refer to the User Manual and the Commissioning Guide.

7. Service and contact

Growatt USA, Inc.
9227 Reseda Blvd, #435 Northridge, CA 91324, USA.

T +1-866-686-0298
E usaservice@ginverter.com
W us.growatt.com

Download Manual

Growatt New Energy

GR-UM-206-A1-03 (PN:044.0097403)

MIN 3000-11400TL-XH-US

Commissioning Guide

About This Document

This document introduces the MIN 3000-11400TL-XH-US Energy Management System in terms of its installation, electrical connection, operation, commission, maintenance, and troubleshooting. Before installing and operating the system, ensure that you are familiar with the product features, functions, and safety precautions provided in this document.

Symbol	Description
 WARNING	Indicates a potentially hazardous situation, if not avoided, could result in serious injury or death.

Record of Changes

Instructions: Use the table below to record information regarding changes made to the document over time.

Table 1 - Record of Changes

Version Number	Date	Author/Owner	Description of Change
<V01>	14-MAY-2024	WSH	Initial Version

Table of Contents

List of Figures

1 System Overview

1.1 Overview

There are two types of configurations of MIN 3000-11400TL-XH-US, PHB (Partial Home Backup) and WHB (Whole Home Backup Version). For PHB, inverter has two AC ports, one is for grid connected and the other is for load connected. For WHB, inverter shares the common grid and load ports.

1.2 System Configuration Contains

Energy Storage System / Off- Grid System:

MIN 3000-11400TL-XH-US inverter.

ARO/ APX/ LG battery(s).

ATS/ SYN (ATS is used for the PHB system, and SYN is used for the WHB system).

Electric meter SM-US-200(Integrated in SYN 200-XH-US).

PV-only System:

MIN 3000-11400TL-XH-US inverter.

Electric meter SM-US-200 (Optional).

Product	Model	Function	Note
Inverter	MIN 3000-11400TL-XH-	Energy	
ARO Battery	ARO 6.6-19.8H-C1-US	Energy storage	Up to 4 battery banks
APX Battery	APX 5.0-30. 0P-S0-US	Energy storage	Up to 2 battery banks
LG Battery	RESU10H/ 16H Prime	Energy storage	Up to 2 battery banks
ATS/ SYN	ATS 11400T- US/ SYN 200-XH-US	EPS switching	
Smart	SM-US- 200	Energy	
Button	RSD Button	Rapid shutdown	Accessory (included in the package)

Note: You can scan the QR code on the right to obtain the Quick Guide of the Rapid Shutdown Device. Please comply with NEC 690.12 (1) through (4) for rapid shutdown initiation methods.

1.3 PHB Energy Management System Introduction

MIN 3000-11400TL-XH-US PHB energy storage system diagram is shown in the figure below:

Note: When installing the emergency stop switch, please refer to its Quick Guide.

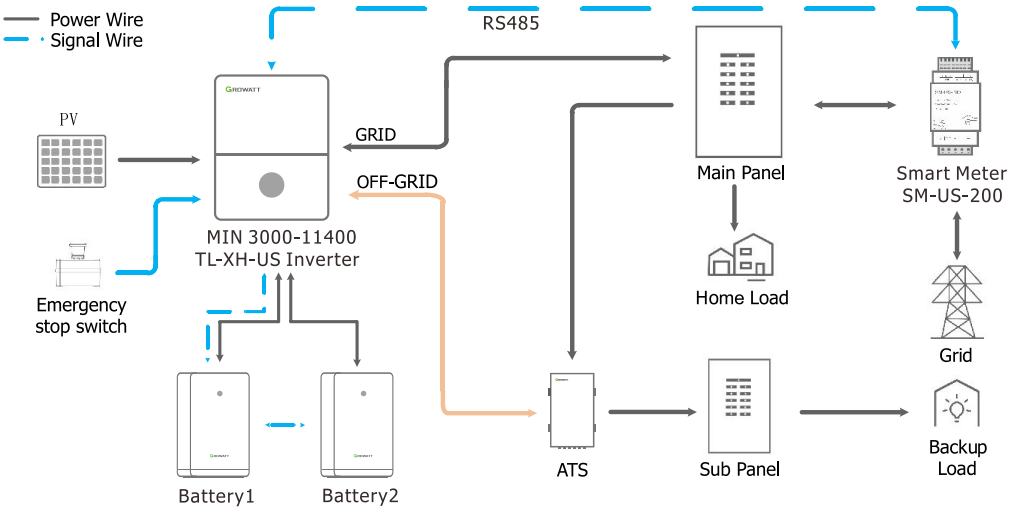


Figure 1 Residential Critical Load Backup System(DC Coupled)

The system wiring diagram is as follows:

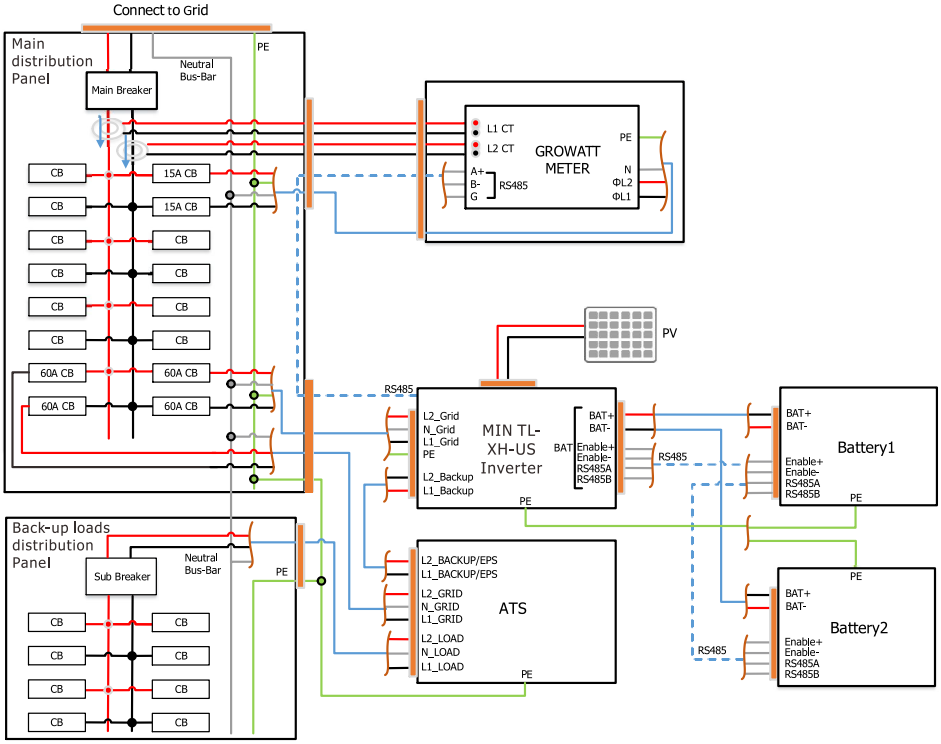


Figure 2 Residential Critical Load Backup System Wiring Diagram(DC Coupled)

MIN 3000-11400TL-XH-US AC Couple system diagram is shown in the figure below:

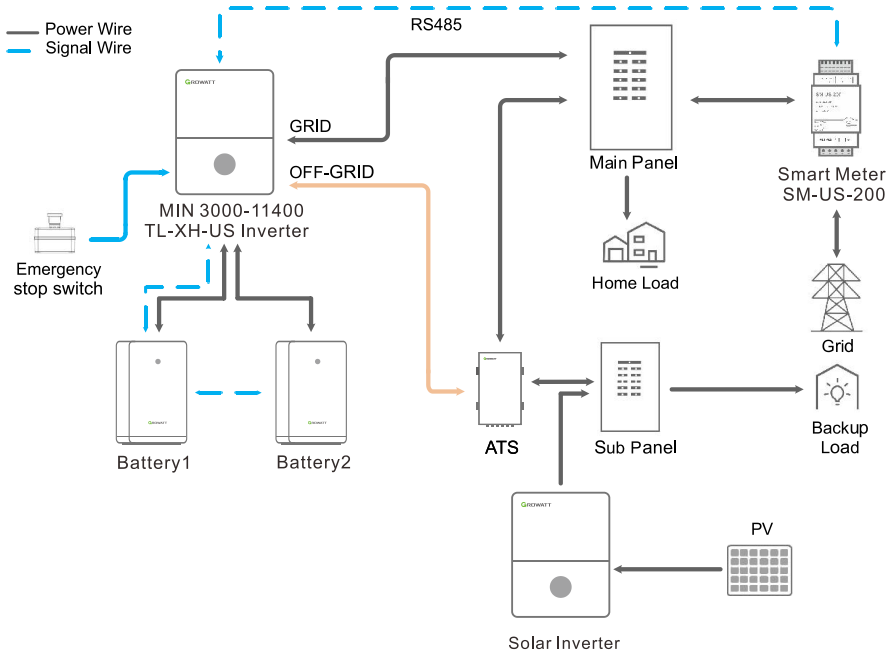


Figure 3 Residential Critical Load Backup System(AC Coupled)

The AC Couple system wiring diagram is as follows:

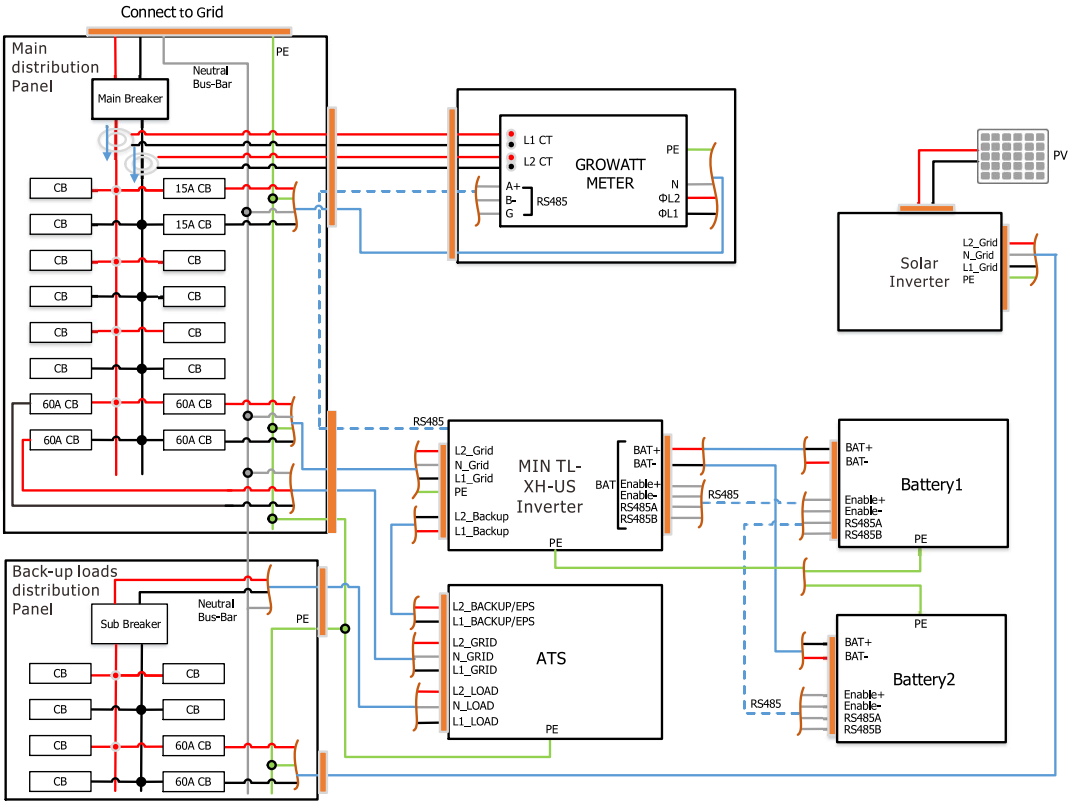


Figure 4 Residential Critical Load Backup System Wiring Diagram(AC Coupled)

1.4 WHB Energy Management System Introduction

MIN 3000-11400TL-XH-US WHB energy storage system diagram is shown in the figure below:

Note: When installing the emergency stop switch, please refer to its Quick Guide.

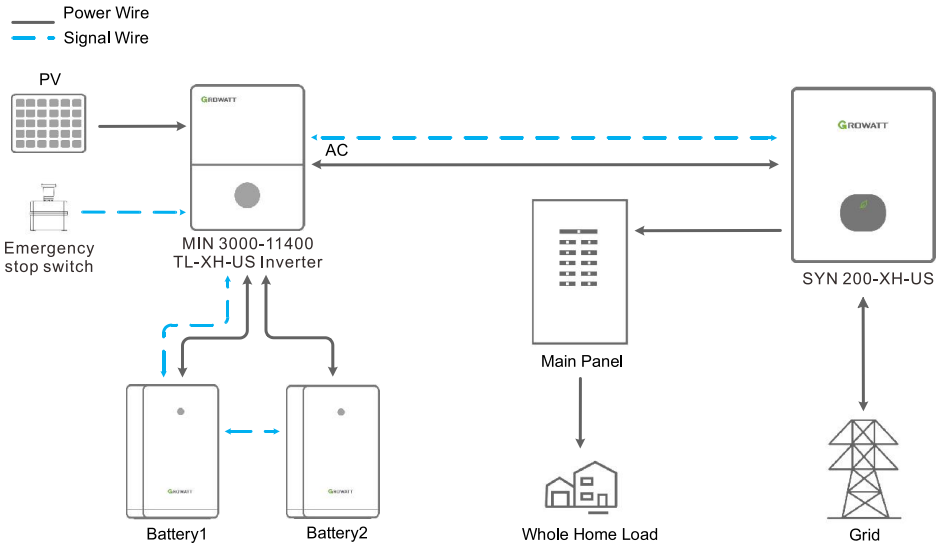


Figure 5 Residential Whole Home Backup System(DC Coupled)

The system wiring diagram is as follows:

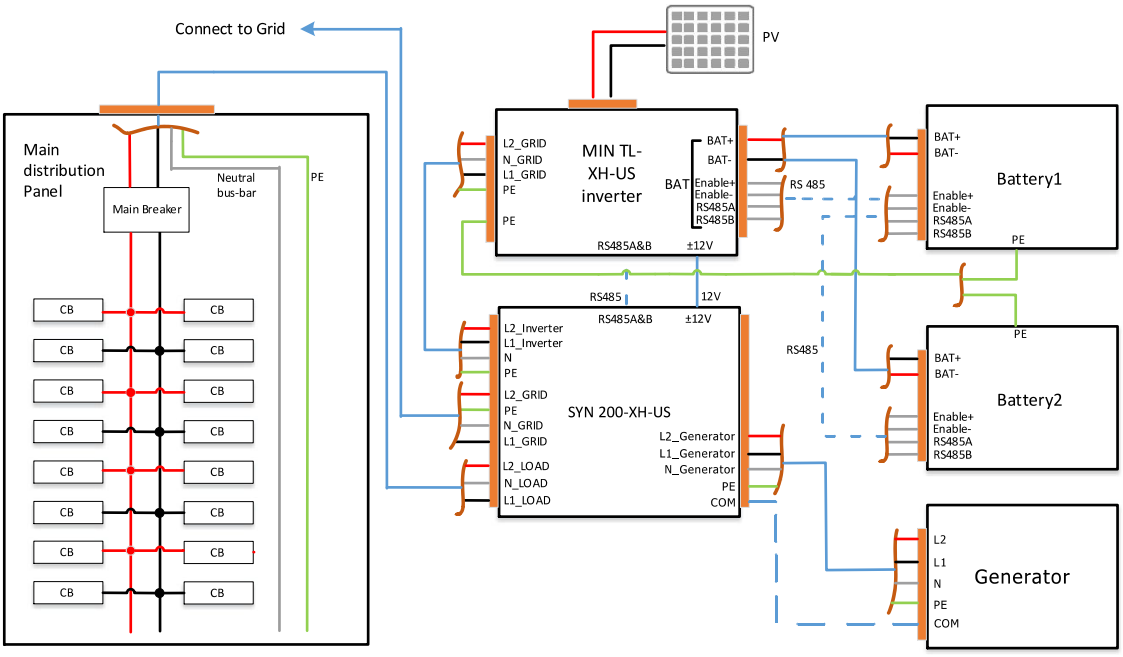


Figure 6 Residential Whole Home Backup System Wiring Diagram(DC Coupled)

MIN 3000-11400TL-XH-US AC Couple system diagram is shown in the figure below:

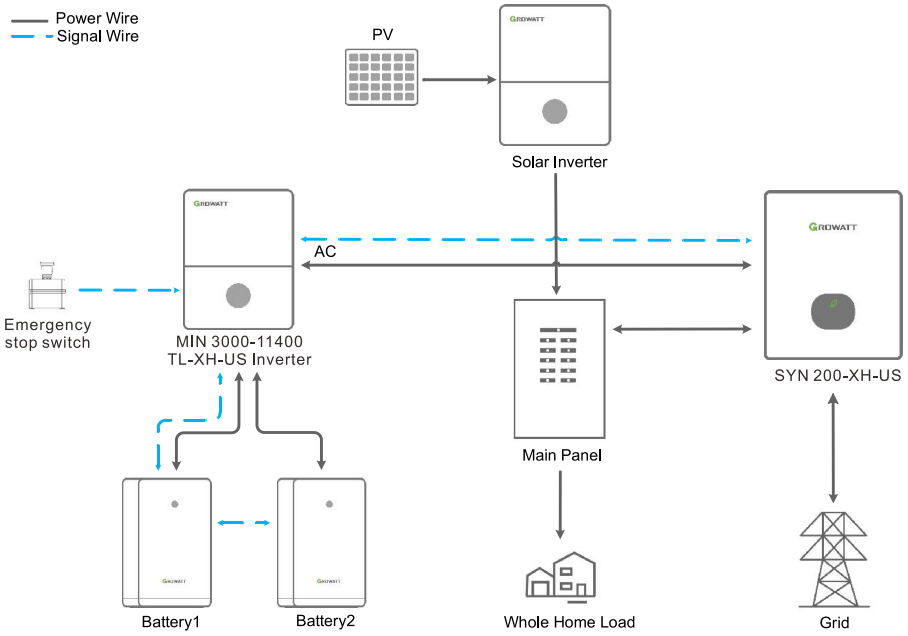


Figure 7 Residential Whole Home Backup System (AC Coupled)

The AC Couple system wiring diagram is as follows:

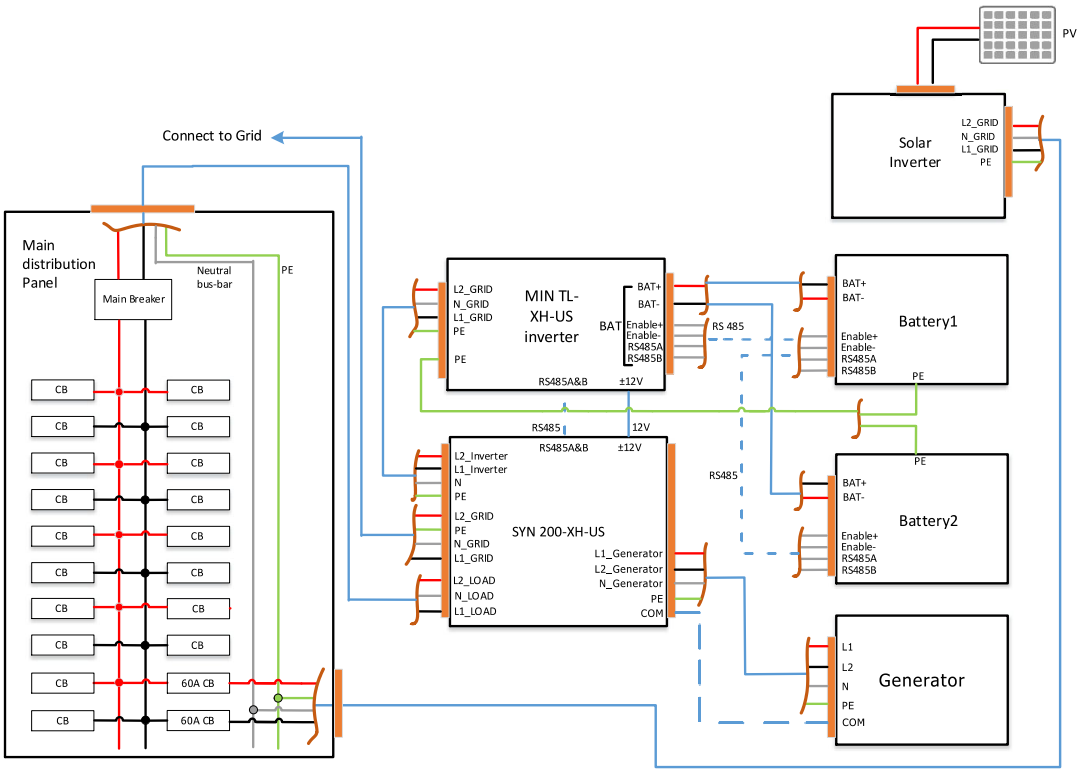


Figure 8 Residential Whole Home Backup System Wiring Diagram(AC Coupled)

2 Power on the system

All components were installed according to the installation guides, please check the following installation locations:

Power on the system according to the **MIN 3000-11400TL-XH-US Quick Guide** which is included in the inverter package/box.

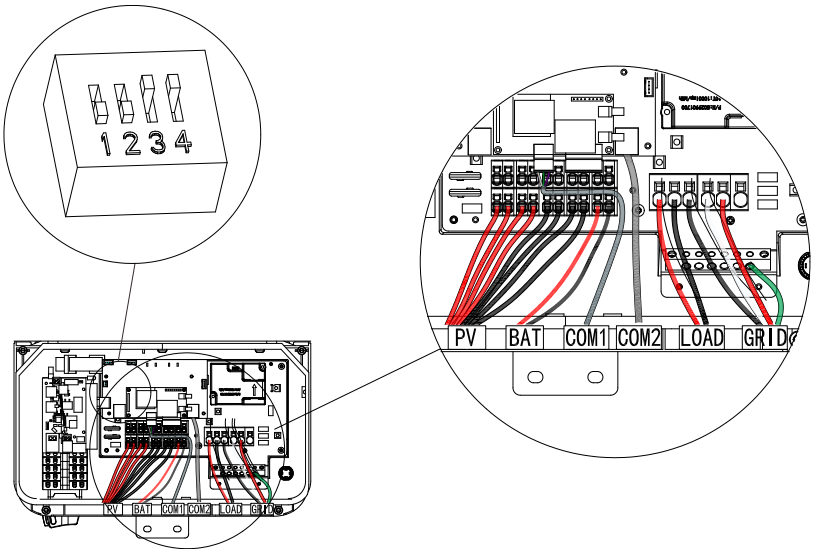


Figure 9 Inverter Box Wiring Diagram

- ARO Battery Wiring Diagram please refer to **ARO 6.6-19.8H-C1-US Quick Guide** QR code.
- APX Battery Wiring Diagram please refer to **APX 5.0-30.0P-S0-US Quick Guide** QR code.
- LG Battery Wiring Diagram please refer to **LG RESU Prime Quick Guide** QR code.
- ATS 11400T-US Wiring Diagram please refer to **ATS-US Series Quick Guide** QR code.

ARO Battery APX Battery LG Battery ATS-US

3 ShineTools APP Setup

3.1 APP Download

There are two ways to download the ShineTools APP:

a) Scan the QR code

- Scanning the QR code through phone camera for downloading the APP.

Figure 10 ShineTools App QR code

b) APP Store

- Search for ShineTools App from app stores (App or Play Store).
- The ShineTools App icon is displayed the same as the Figure 11.
- Download and install the App by following the installation instructions.

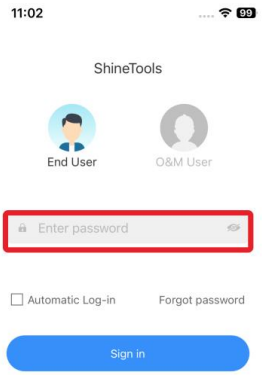
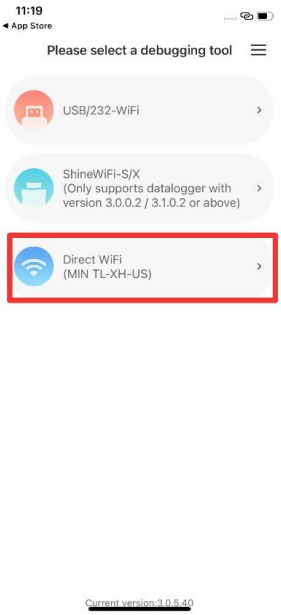
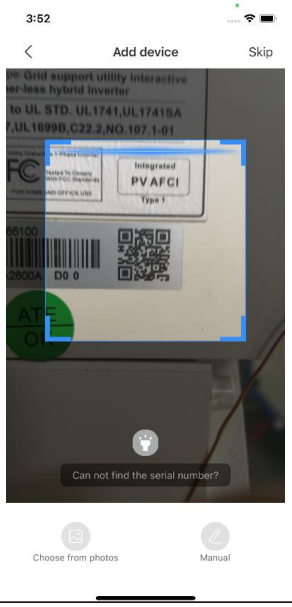
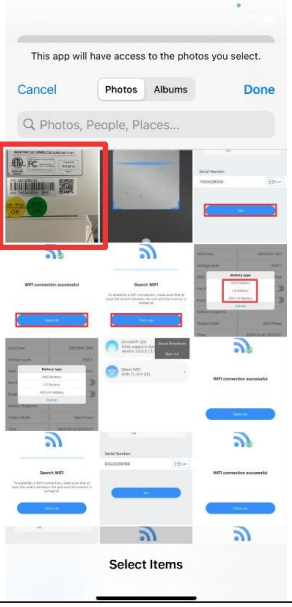
Figure 11 ShineTools App icon

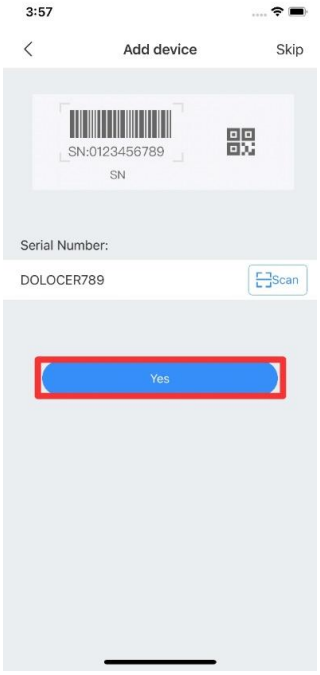
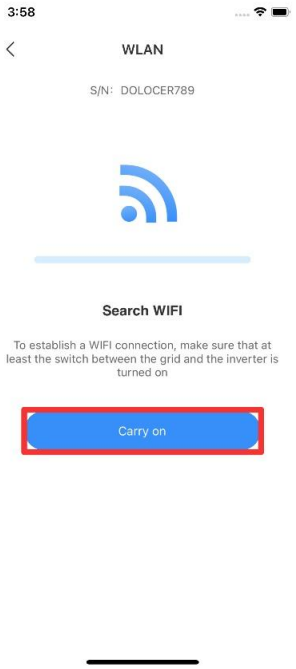
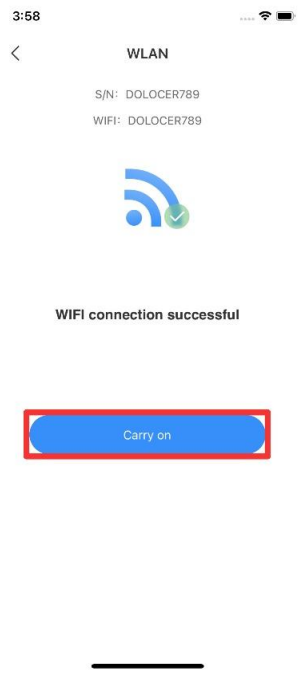
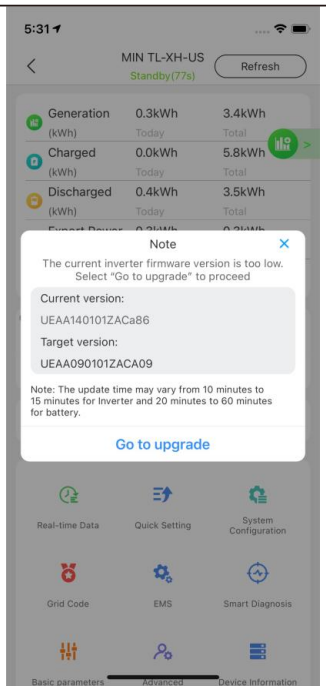
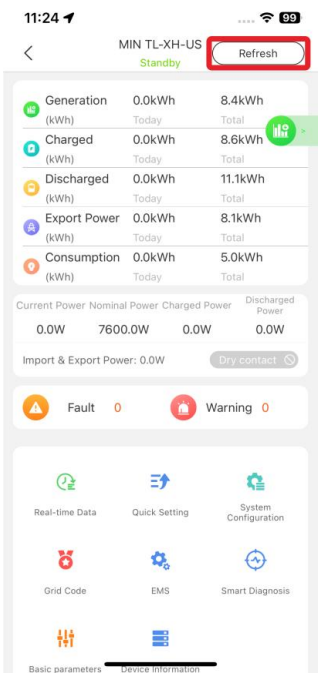
3.2 APP Introduction

Shinetools is the app designed for commissioning and troubleshooting. It facilitates communication with the inverter via a built-in Wi-Fi, enabling real-time status monitoring, alarm queries, parameter configuration, diagnosis and other routine maintenance functions.

3.3 Connecting to Local Wi-Fi Network

The steps for using APP are as follows:

<table>
<tr><th colspan="3">Setup local Wi-Fi to communicate with the inverter</th></tr>
<tr><td>1.Login interface</td><td>2.Enter the default password and log in</td><td>3.Tap in Direct WiFi</td></tr>
<tr><td> 
</td><td>The default password is oss+ day. Ex: if today's date is Dec 29, 2024, the default password would be oss20241229, You can change the password according to the prompts below.</td><td> 
</td></tr>
<tr><td>4. Scan the QR code to add the inverter serial number</td><td>5. You can also take a photo in advance ,and then select it from album</td><td>6. Select the SN label recorded in the photo taken in the previous step</td></tr>
<tr><td> 
</td><td> 
</td><td> 
</td></tr>
</table>

7. The Wi-Fi name is the Serial Number on the label	8. Tap in Yes	9. Tap in Carry on
The label is on the left side of the inverter. The Wi-Fi password is 12345678. 		
10. Tap in Carry on	**11. Select to upgrade or skip**	**12. Tap in Refresh**
		

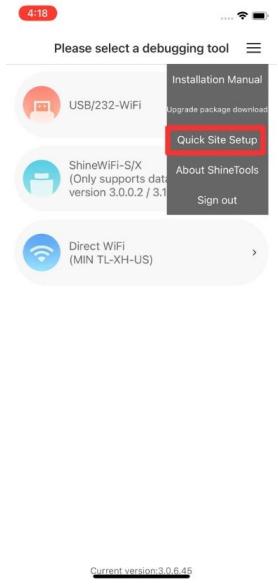
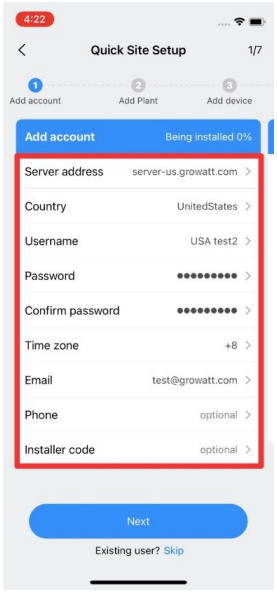
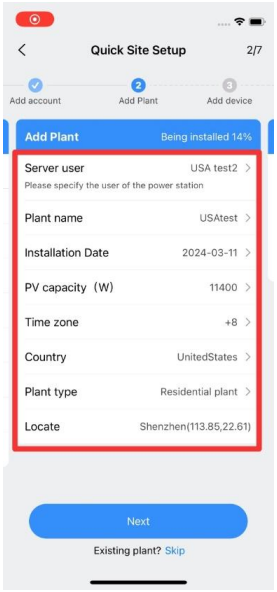
Note:

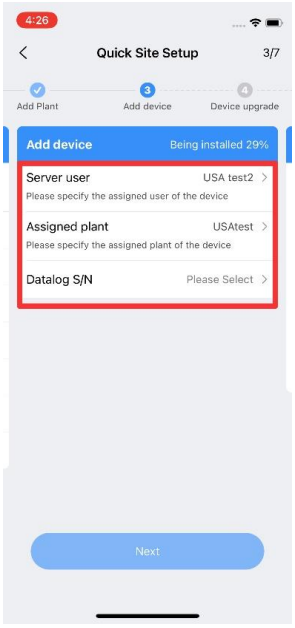
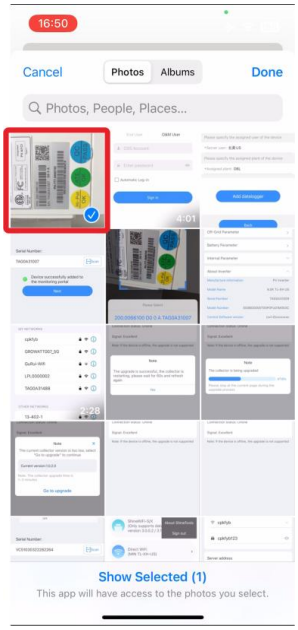
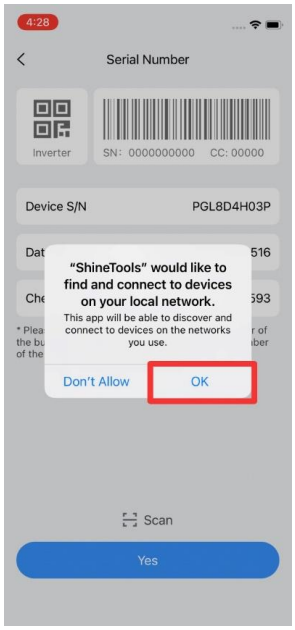
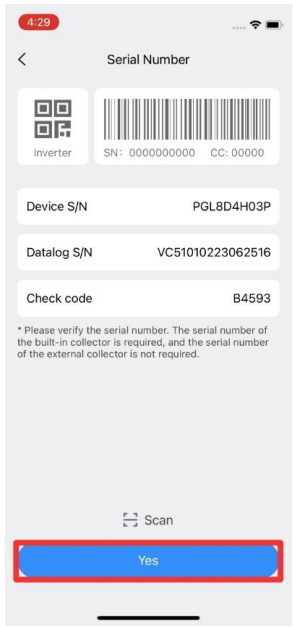
To upgrade the inverter, the PV or battery power should be available. When no data is present, the communication connection is unsuccessful and you will need to reconnect the built-in Wi-Fi of the inverter by turning off Wi-Fi setting in the phone and turn on again OR power cycle the system.

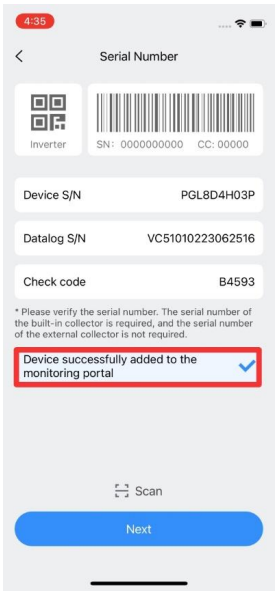
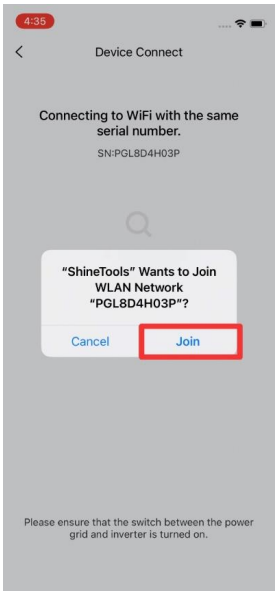
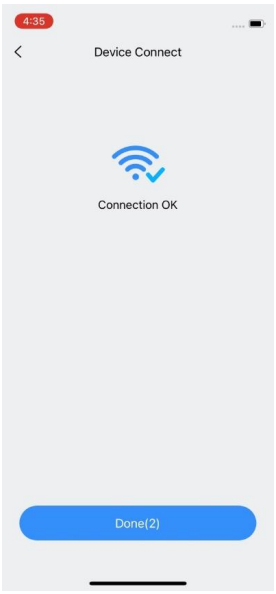
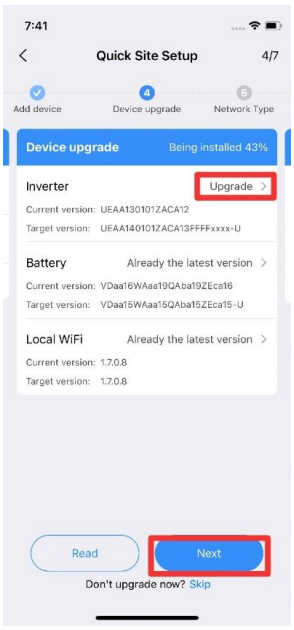
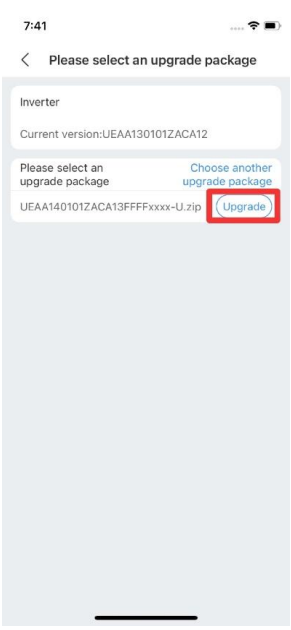
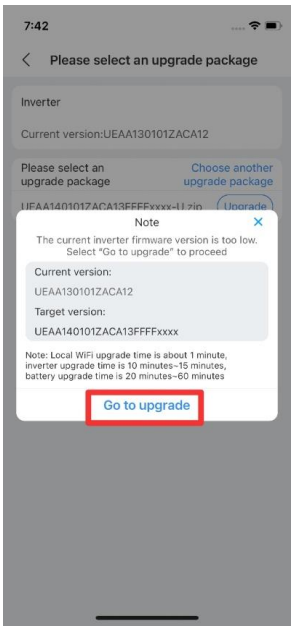
Also, keep the mobile phone within 3 meters of the inverter to ensure stable connection between phone and inverter.

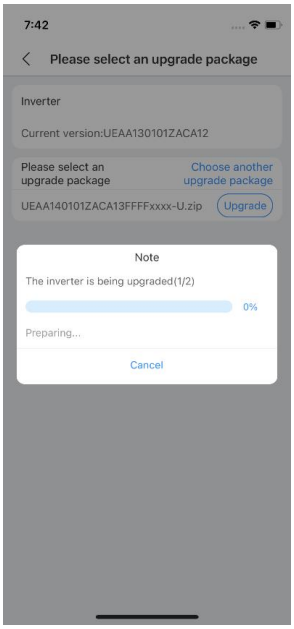
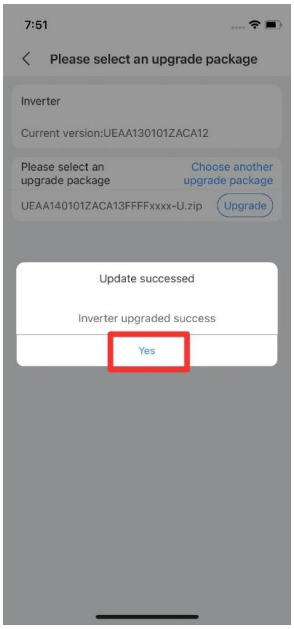
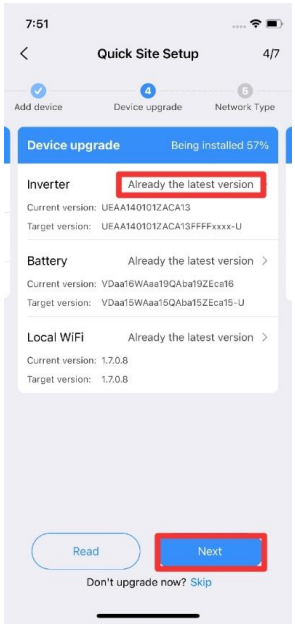
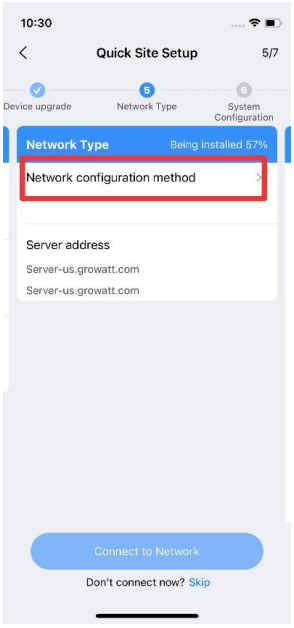
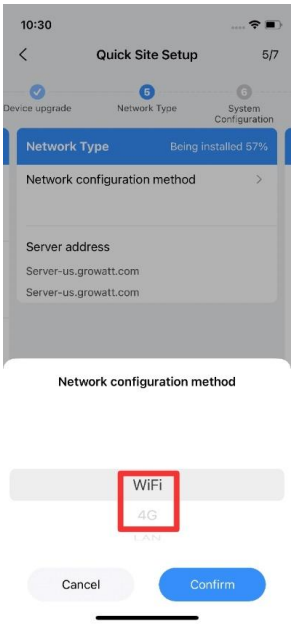
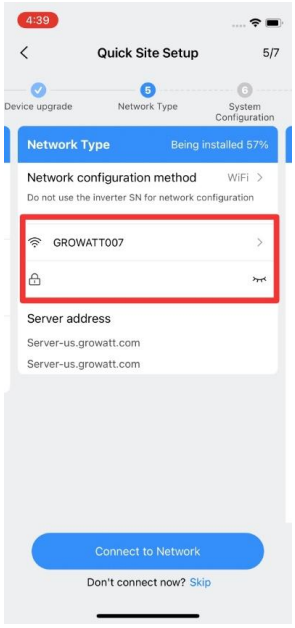
3.4 Quick Site Setup

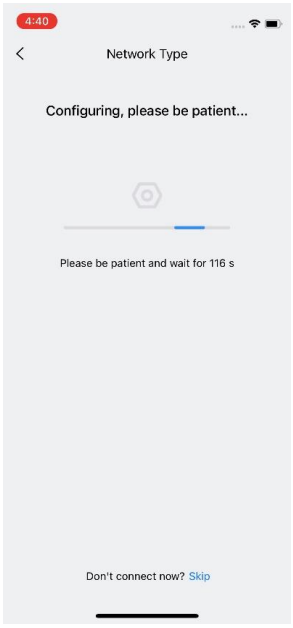
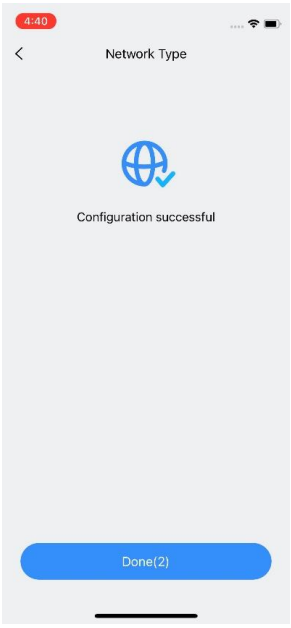
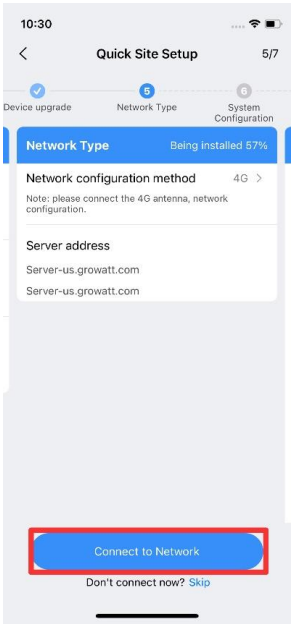
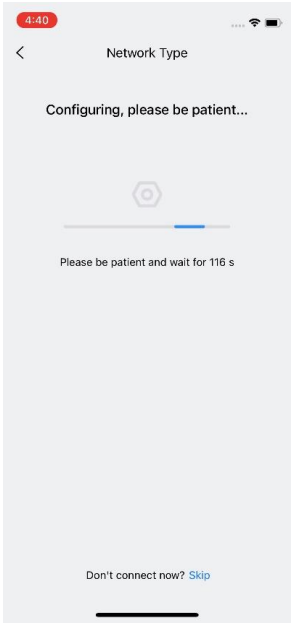
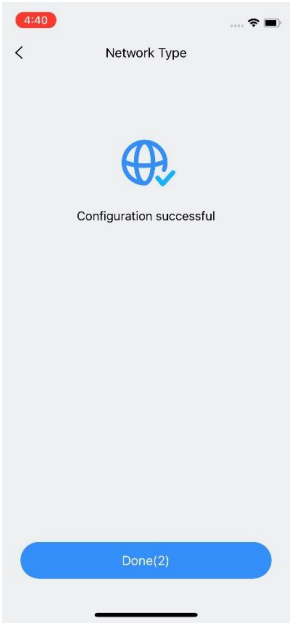
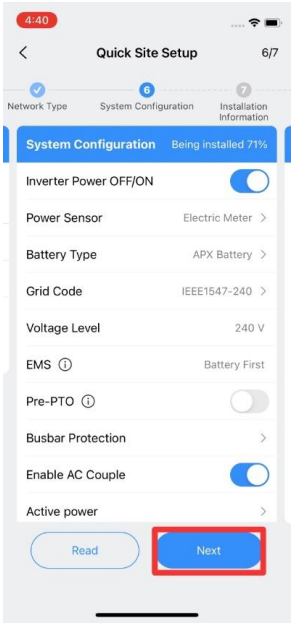
When installing the inverter for the first time, you need to add the inverter to the power station (O&M User only).

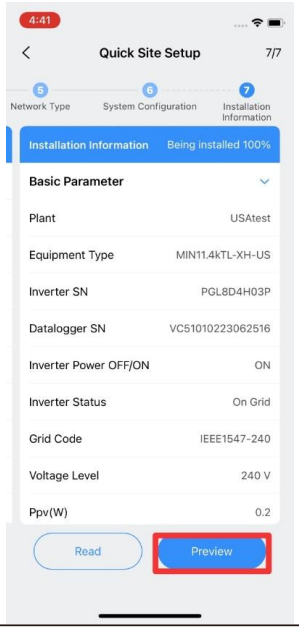
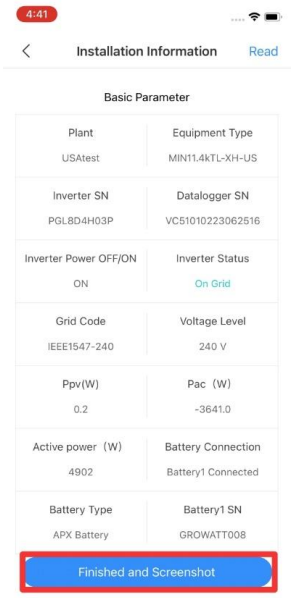
1.Tap in Quick Site Setup	2.Fill in the account information and click	3.Fill in the plant information and click
		

4. Select the existing Server user account and power plant, then click "Datalog S/N"	5. Scan the QR code or any of the barcodes to add the serial number of the inverter and datalogger	6. You can also take a photo with them in advance, and then select it from album
		
7. Select the SN label recorded in the photo taken in the previous step	8. Click "OK" to allow ShineTools to connect to devices over the network.	9. Check the SN number again. After confirmation, please click "Yes" to add it to the monitoring portal
		

10. After success, there will be the following prompt. Then click "Next"	11. Click "Join" and wait for 5s	12. Prompt "Connection OK" is displayed. Wait for 3s and it will advance to the next page automatically.
		
13. Enter the device upgrade page, you can choose to upgrade or skip.	14. If you choose to upgrade, it will enter the following page, click "Upgrade"	15.Click "Go to upgrade"
		

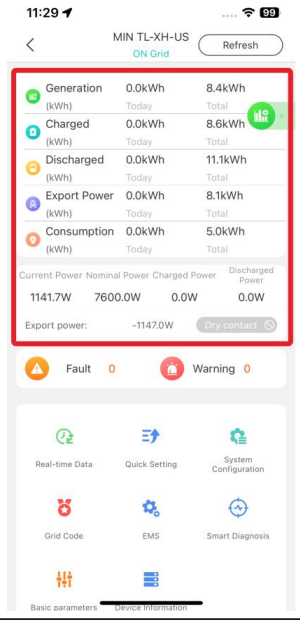
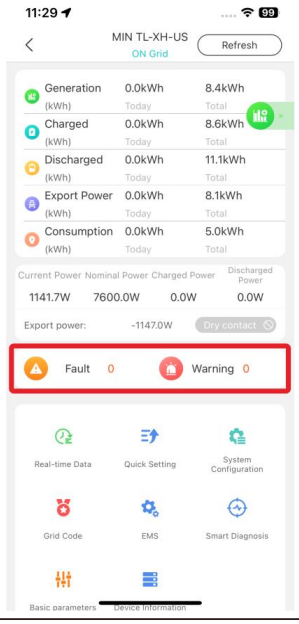
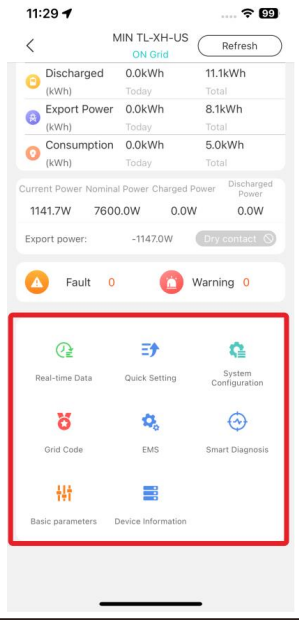
16. The page shows "The inverter is upgrading", wait until the upgrade is complete	17. The page shows "Upgrade successful", click "Yes"	18. It has been upgraded to the latest version, click "Next" to proceed
		
19.Click "Network configuration method"	20.You can choose WiFi or 4G	21. If you choose WiFi, enter WiFi username and password, click "Connect to Network"
		

22. Enter the following page, and wait until the network configuration is successful.	23. It will display "Configuration successful". Wait for 3 seconds to move on.	24. If you choose 4G, click "Connect to Network"
		
25. Enter the following page, and wait until the network configuration is successful.	26. It will display "Configuration successful". Wait for 3 seconds to move on.	27. On this page, you can confirm and change the system information, then click "Next".
		

28. Confirm information	23. After checking all the information, click Finished	
		

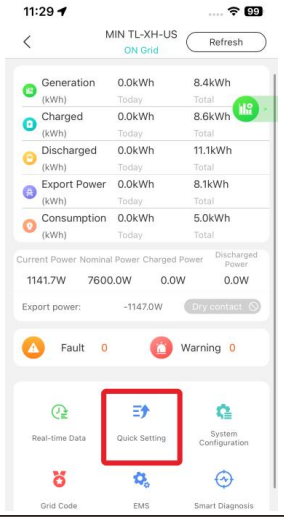
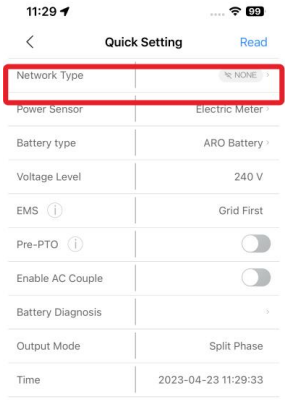
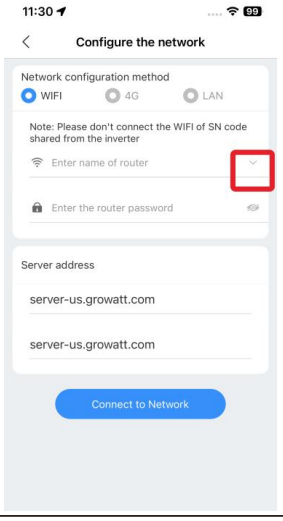
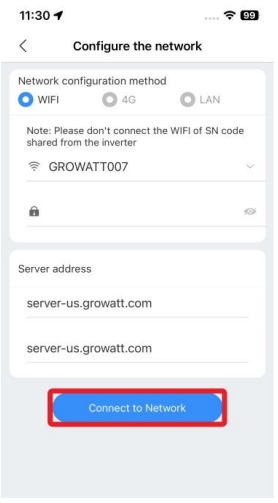
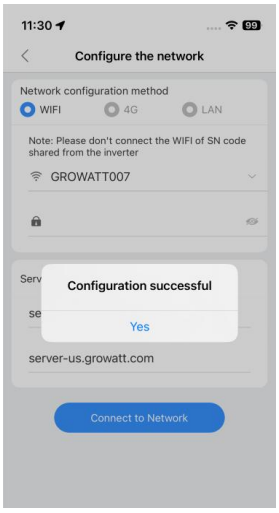
3.5 Local Commissioning Main Interface Introduction

The main interface of local commissioning consists of three parts:

Power generation information	Fault and Warning message	Internal information viewing and parameter setting
		

4 Network Configuration

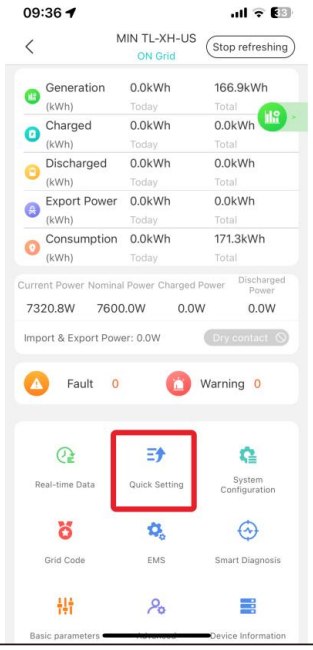
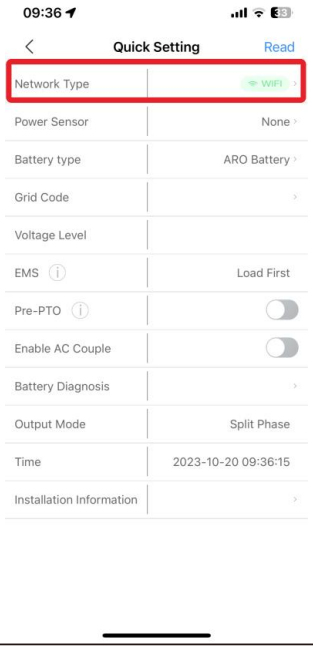
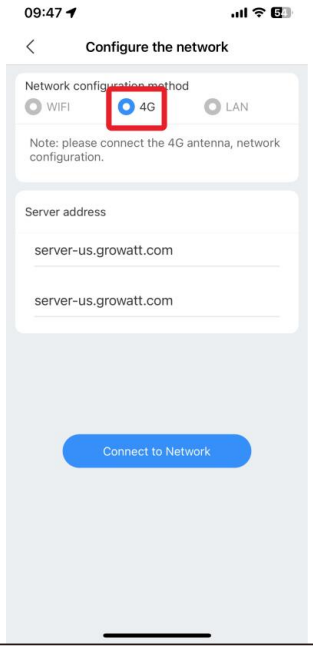
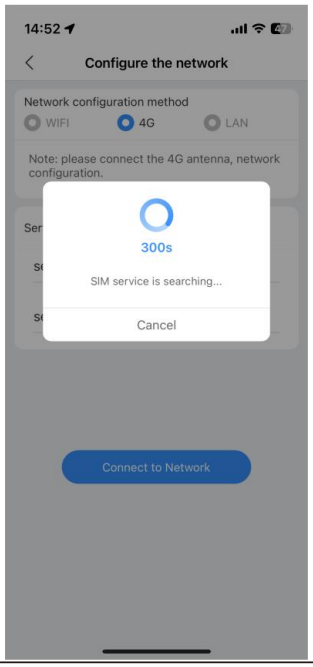
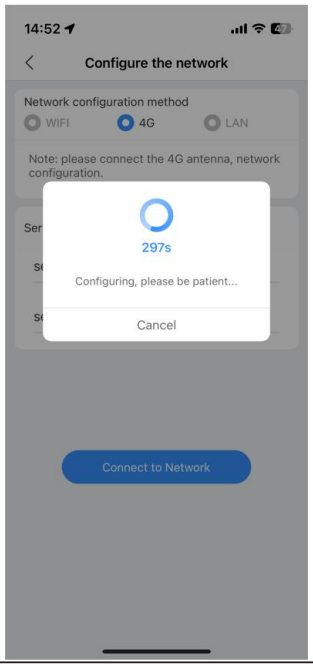
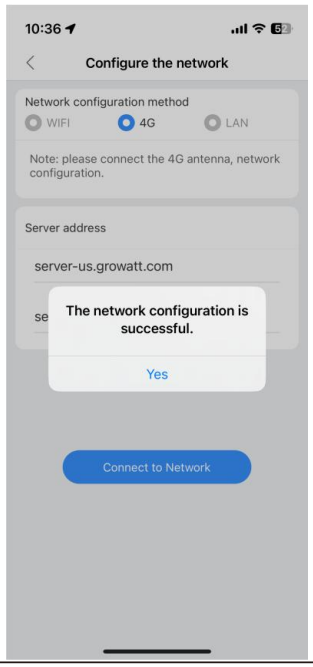
The first time the inverter is installed, it needs to be configured to connect to the home's Wi-Fi/ 4G to ensure the remote monitoring.

1.Tap in Quick Setting icon	2.Click ÙNetwork Typeù to configure the network	3.Click to enter the Wi-Fi list (New version only)
		
4.(Or) Enter network information manually	5.Tap in Connect to Network icon	6.Prompt message for successful configuration
		

Note: If the network configuration has failed, please carefully check the Wi-Fi name, password and antenna installation connection, and then try again.

Notice: The inverter does not support 5GHz Wi-Fi network.

4G connection procedure:

1.Tap ÙQuick Settingù	2.Click ÙNetwork Typeù to configure the network	3.Select Ù4Gù, then tap ÙConnect to Networkù
		
4.Prompt Ù SIM service is searching ...ù is displayed	5.Prompt Ù Configuring, please be patient . ..ù is displayed	6.Prompt indicating a successful configuration is displayed
		

5 Grid Code Mapping Table

The factory Default grid mode of the inverter is IEEE1547-240, which can adapt to the most power grids. The different grid code can be changed according to local regulation in the network configuration interface from Quick Setting in ShineTools App.

No.	Grid Code	Description	No.	Grid Code	Description
1	HECO-208	US Hawaii low-voltage power grid	2	HECO- 240	US Hawaii low- voltage power grid
3	IEEE1547-208	US low-voltage power grid	4	IEEE1547-240	US low-voltage power grid
5	PRC-East-208	Eastern US low-voltage power grid	6	PRC-East- 240	Eastern US low- voltage power grid
7	PRC-Quebec-208	Canada Quebec low-voltage power grid	8	PRC-Quebec-240	Canada Quebec low-voltage power
9	RULE21-208	US California low-voltage power grid	10	RULE21-240	US California low- voltage power grid
11	NEWYORK-208	US New York low-voltage power grid	12	NEWYORK-240	US New York low- voltage power grid

Note: The different grid codes can be changed according to local regulation in the Grid Code icon. Do not change the grid code during grid connection. It takes about 300 seconds for reconnection to the grid after changing the grid code.

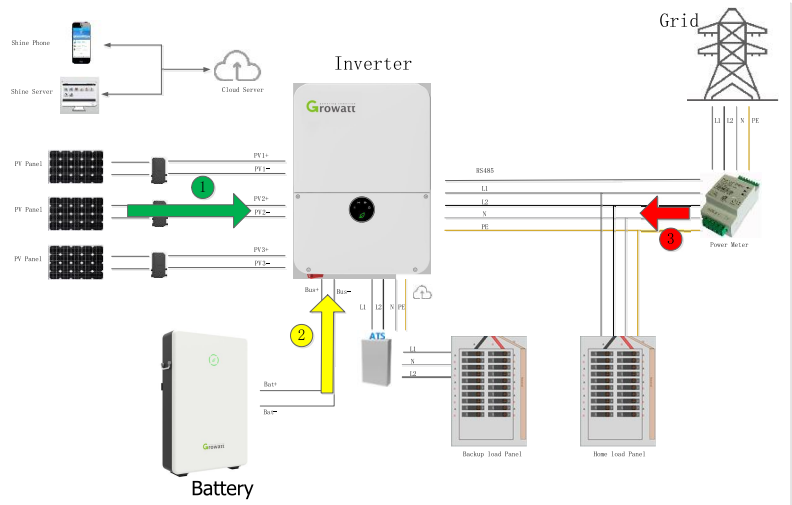
6 Energy Management System(EMS)

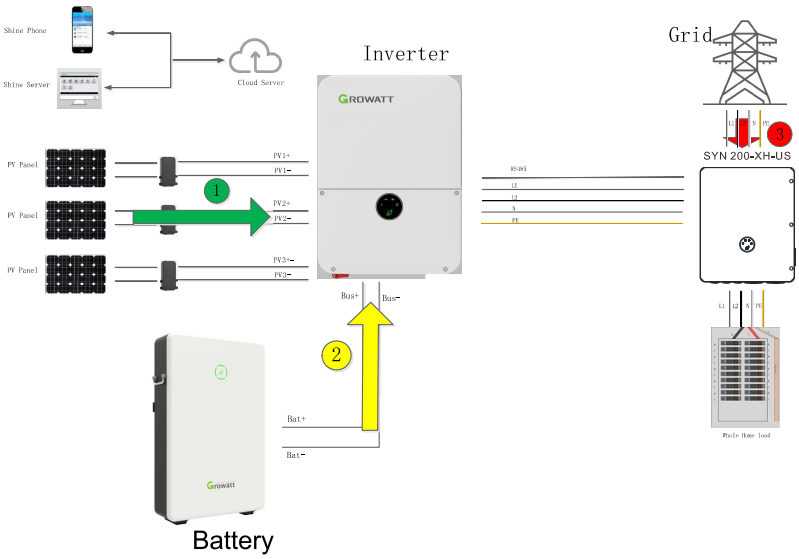
Note: This whole section only applies to Energy Storage Systems. If installing a PV-only system, please skip to section6.2.7(Power Sensor Setting). First time install the energy storage system, charge the battery for at least 1 hours or up to 60% SOC before powering off the system. This action will keep up the battery power to avoid running out while waiting for PTO.

- The fastest method to charge the battery (if allowed by the utility) is to connect the AC output of the inverter to the grid without any PV input, turn on the AC charging function (6.2.3) and set the EMS mode of the system to TOU Charging (6.2.5).

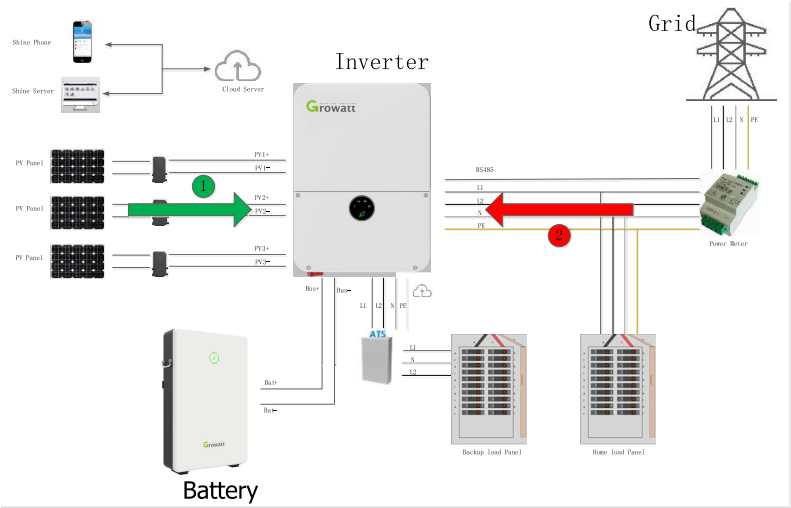
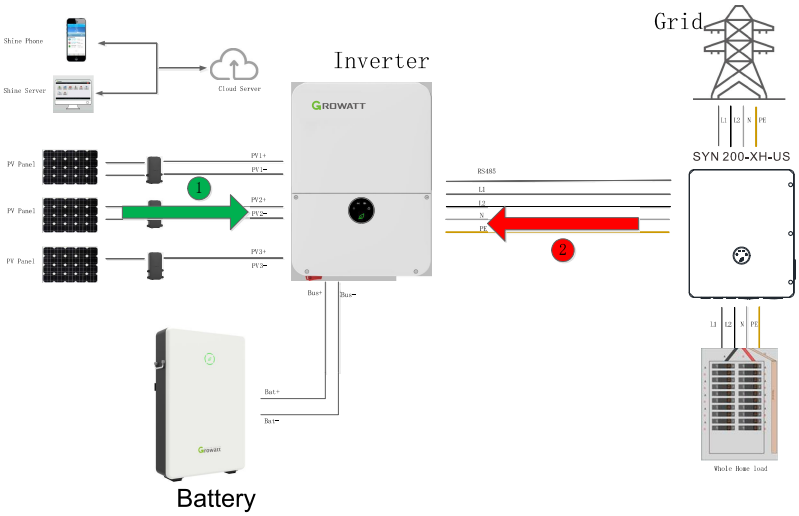
6.1 Management System Mode Introduction

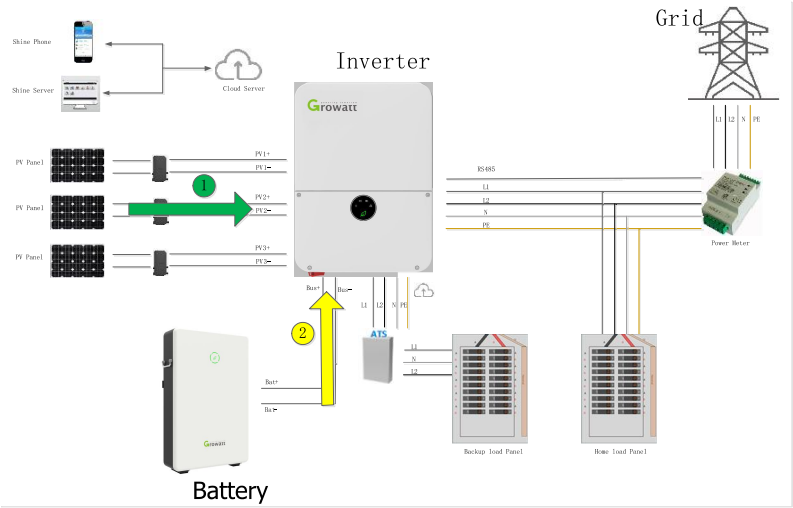
The MIN 3000-11400TL-XH-US system provides seven energy storage modes to choose.

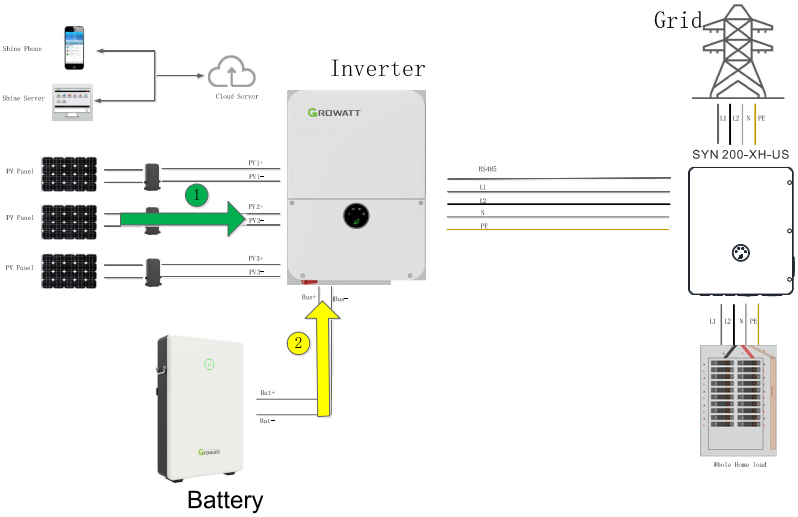
<table>
<tr><th>Storage Mode</th><th>Description</th></tr>
<tr><td rowspan="2">Load First
(Default)</td><td>Use PV production for self-consumption, then charge/discharge battery as needed to maximize self-consumption.</td></tr>
<tr><td> 

PHB Load First Mode Diagram
 

WHB Load First Mode Diagram</td></tr>
</table>

Battery First (TOU Charging)	Charge battery from PV production and grid power (if needed) until it is full. Only then use PV production for self-consumption and grid.
	 PHB Battery First Mode Diagram
	 WHB Battery First Mode Diagram

<table>
<tr><td rowspan="3">Grid First
(TOU Discharging)</td><td>If PV Production < Inverter Maximum Production (nameplate or limited power), discharge battery for self-consumption and grid export until the inverter reaches its power limit or max battery discharge power.</td></tr>
<tr><td> 

PHB Grid First Mode Diagram</td></tr>
<tr><td> 

WHB Grid First Mode Diagram</td></tr>
<tr><td>Solar Only Backup</td><td>The battery stays charged at 100%(tare loss accepted) and only charges from Solar, not the Grid. Grid can supply energy to the load. In the event of grid outage, the battery provides energy to home until it reaches a predetermined minimum reserve.</td></tr>
<tr><td>TOU Idle</td><td>The battery will not charge or discharge during on-grid. The system runs as if it were PV only, with the battery backup available for outages.</td></tr>
</table>

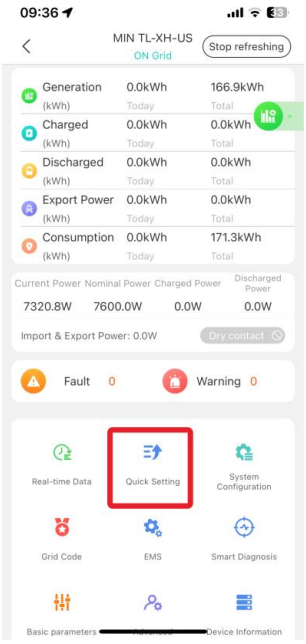
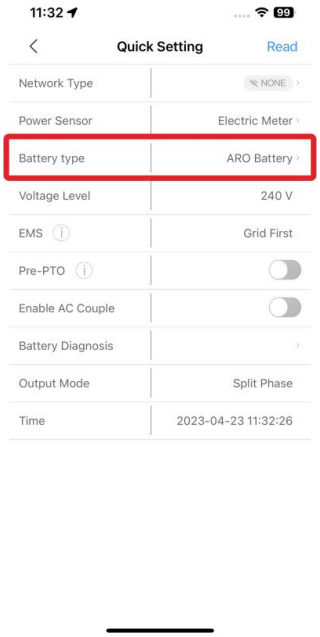
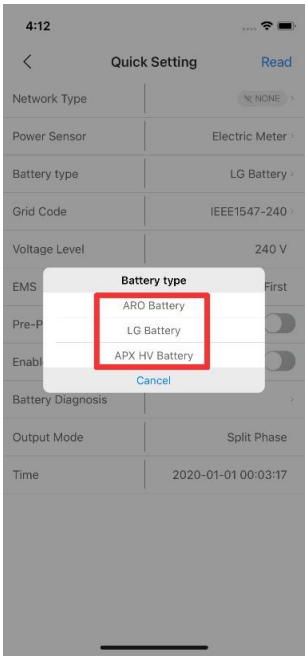
6.2 Energy Management System setting

For the photovoltaic energy storage system, several functions of the system need to set after the first installation and power-up.

6.2.1 Battery type Setting

The Battery type setting is to choose ARO Battery or LG Battery.

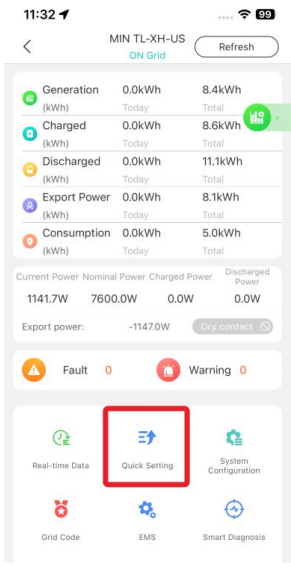
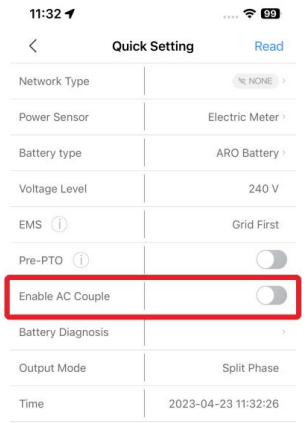
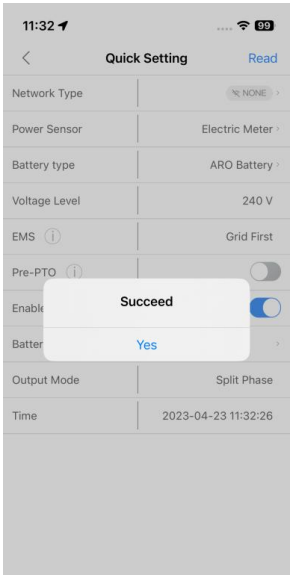
Factory Default is ARO/APX Battery.

1.Tap in Quick Setting icon	2.Tap in Battery type	3. Tap in ARO/ LG/ APX Battery button
		

6.2.2 AC Couple Setting

The AC Couple setting is what the AC Coupled system needs to set.

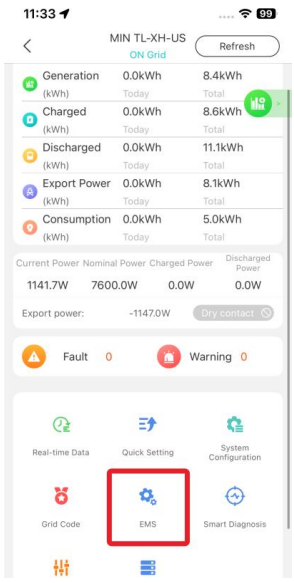
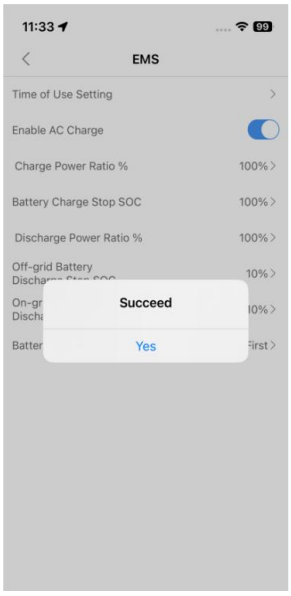
Factory Default is Disabled.

1.Tap in Quick Setting icon	2.Find Enable AC Couple	3.Tap in ON/ OFF button
		

6.2.3 AC Charging Setting

The AC charging is used to set whether to allow charging the battery from the Grid.

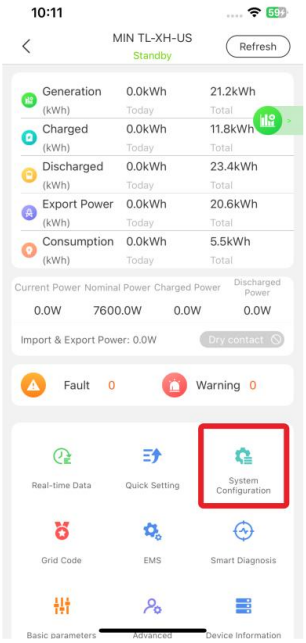
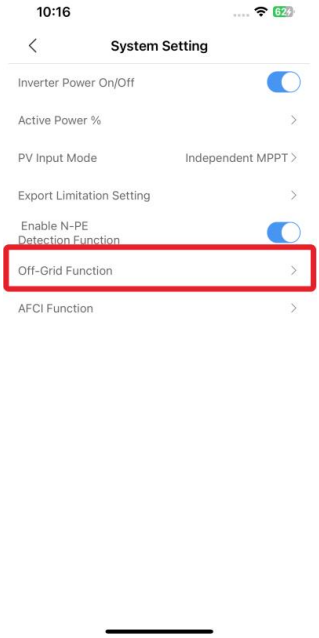
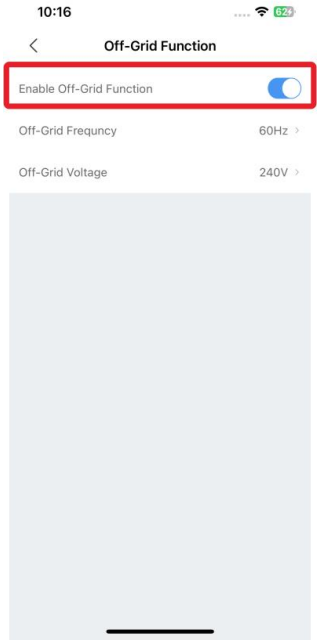
Factory Default is Disabled.

1.Tap in Charge and Discharge Management	2.Find Enable AC Charging	3.Tap in ON/ OFF button.
		

6.2.4 Off-Grid Setting

Note: Off-grid settings only apply for the WHB system.

Default: Disabled

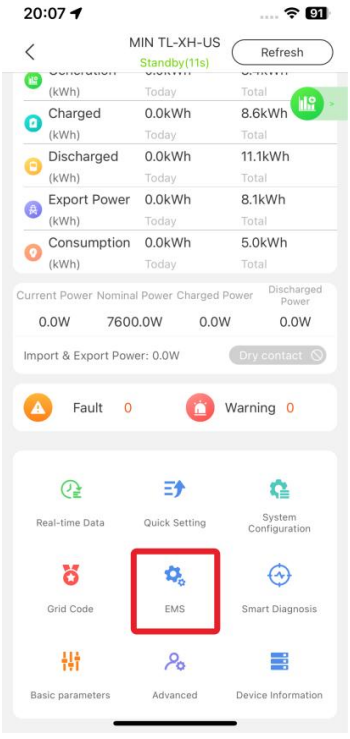
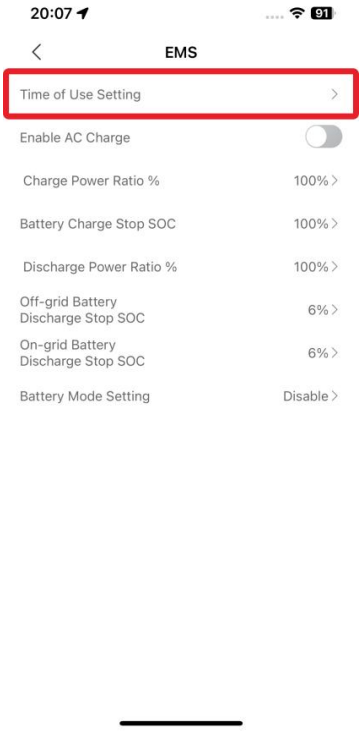
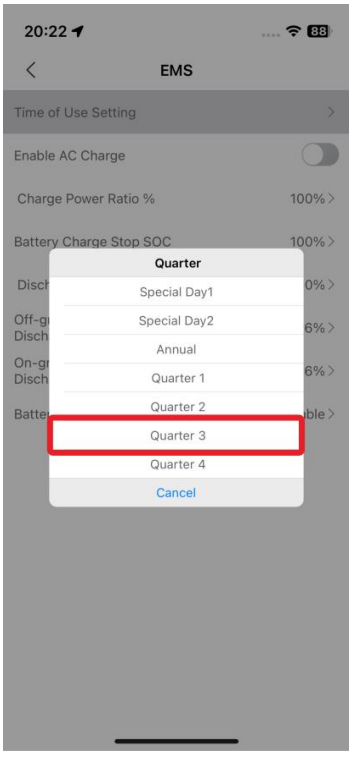
1.Tap in Charge and Discharge Management	2.Find Enable AC Charging	3.Tap in ON/OFF button.
		

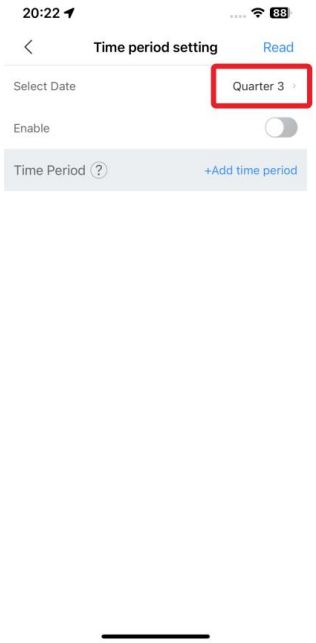
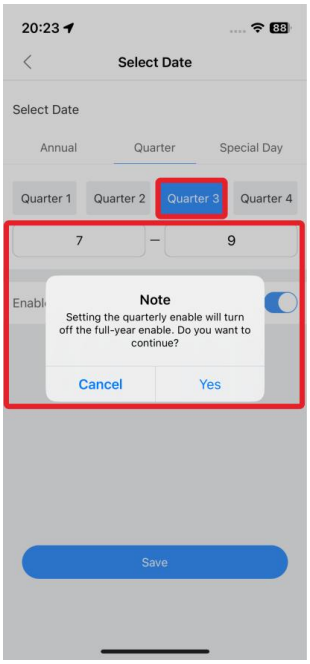
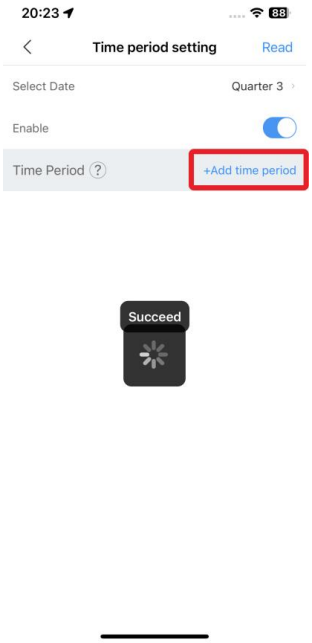
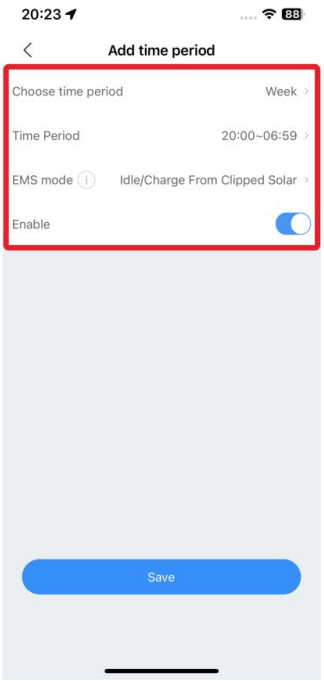
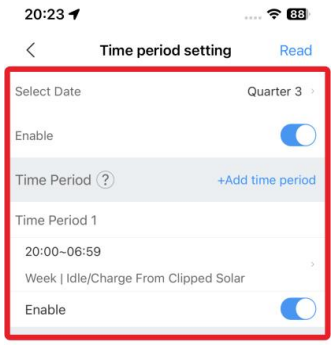
6.2.5 TOU Schedule Setting

If any batteries are installed in the system, you can change the energy storage mode as you need. **(Factory Default is Maximum Self-consumption also referred to as "Load First")**

Example: If you want the inverter to run the EMS mode shown in the table below in the third quarter, set it as shown below.

No.	Time Period	EMS Mode
1	07:00-15:59	Maximum Self- consumption (Load First)
2	16:00-17:59	TOU Idle
3	18:00-19:59	TOU Discharging (Grid First)
4	20:00-06:59	TOU Idle

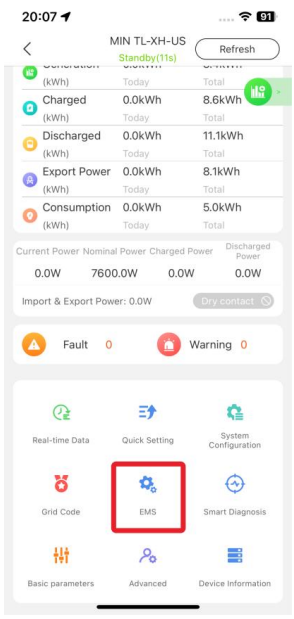
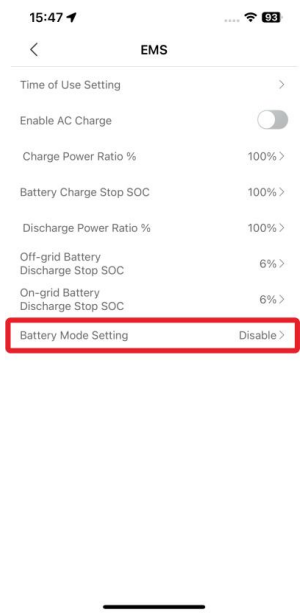
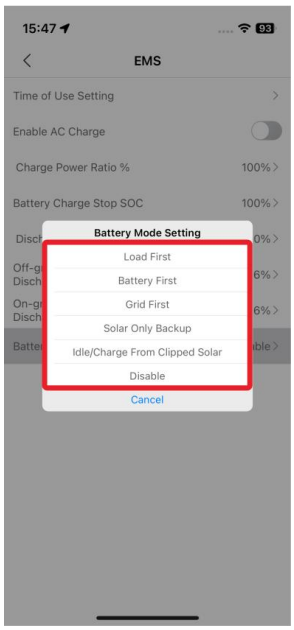
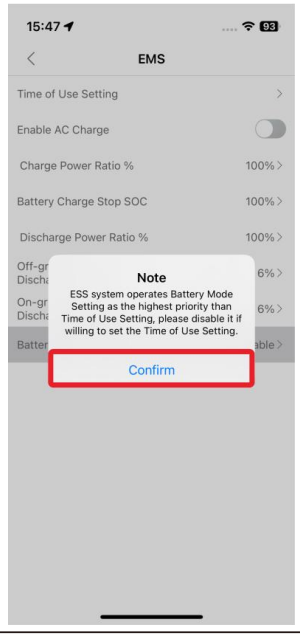
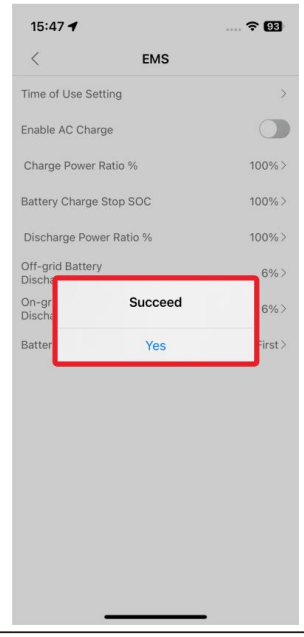
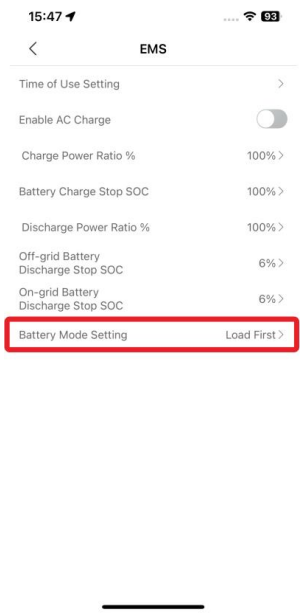
1.Tap in EMS	2.Tap in Time of Use Setting	3.Tap in Quarter 3 (e.g.)
		

4.Tap in Quarter 3	5.Select month and enable in turn, save after confirmation	6.After success, tap in +Add time period
		
7.Select the required setting items in turn, save after confirmation	8.Click Read to check whether the settings are correct	9. If you need to set other time periods, please do similar operations
		

6.2.6 Quick Battery Mode Setting

If you want to quickly set the Battery Mode to a certain one, you can follow the steps below.

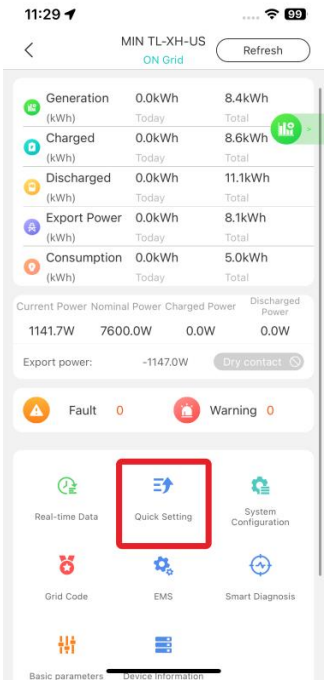
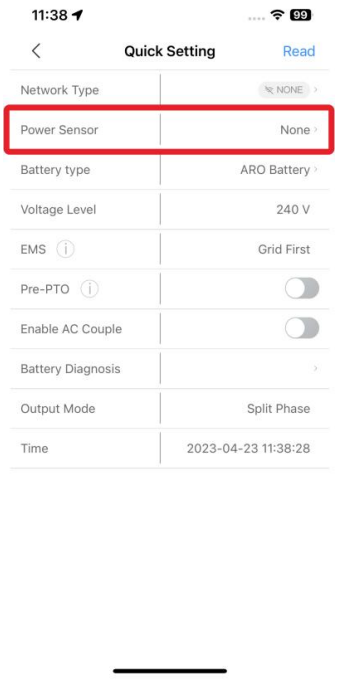
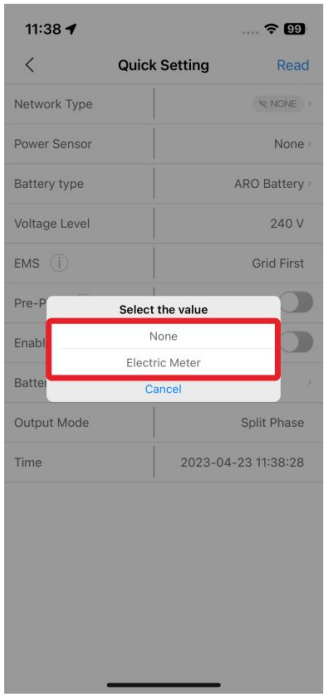
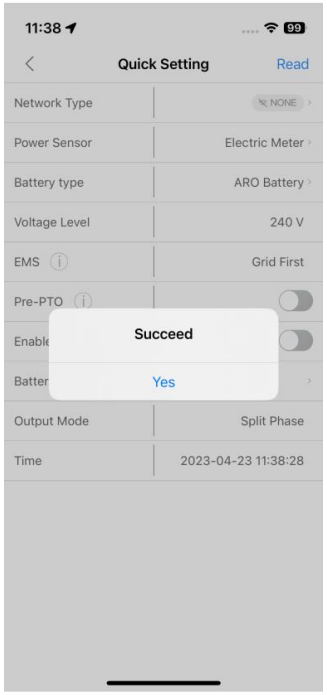
Note: Quick battery mode setting has the highest priority.

1.Tap in EMS	2.Tap in Battery Mode Setting	3.Select the mode that needs to be set
		
4.Select Confirm in the pop- up prompt	5.After a few seconds it will prompt success	6. Battery Mode Setting will display the current
		

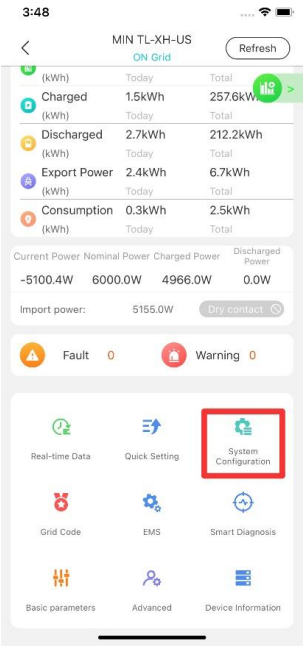
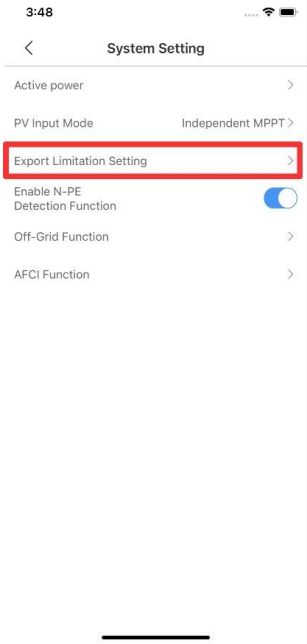
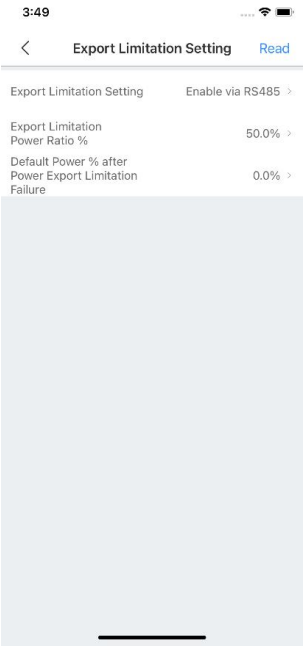
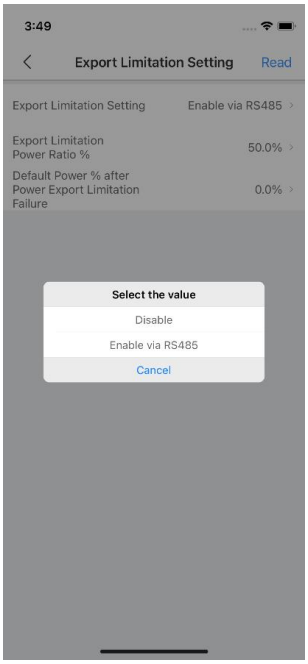
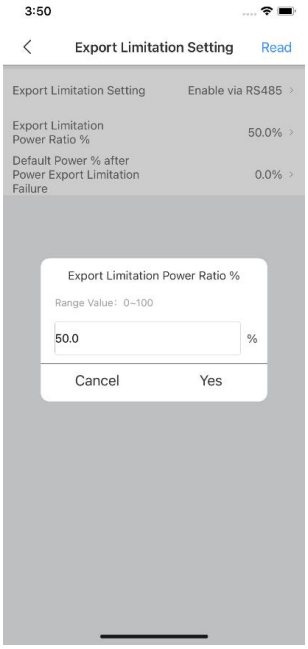
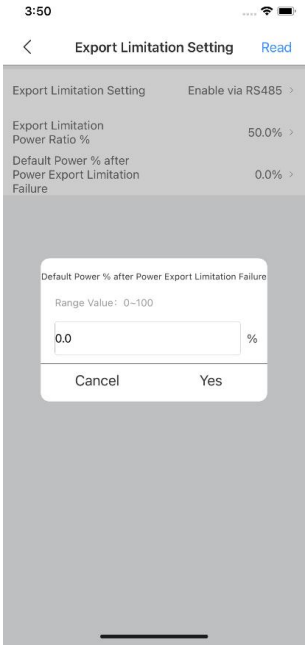
6.2.7 Power Sensor Setting

If an electric meter is installed in the system, please set. Factory Default is Disabled.

Note: Power Sensor: IOS = Electric meter Android = Meter

1.Tap in Quick Setting icon	2.Choose Power Sensor	3.Select Electric Meter
		
4.Prompt message for		
		

6.2.8 Export Limitation Setting

1.Tap in System Configuration icon	2.Choose Export Limitation Setting	3.Enter the following page
		
4. Set Export Limitation Setting to Enable via RS485 to enable the function.	5. Click Export Limitation Power Ratio %. Enter the percentage of power.	6. Click Default Power % after Power Export Limitation Failure and set the percentage.
		

7 Battery Life Maintenance(Important)

a) Unplug Battery power, Battery Communication cables and turn OFF battery modules power (Check battery quick installation guide for the detail), if the following conditions were met:

- The installation is not completed.
- No PV and AC power can charge the battery.

b) Charge the battery SOC above 60% or higher after installation is complete and pending for AHJ/city review and approval.

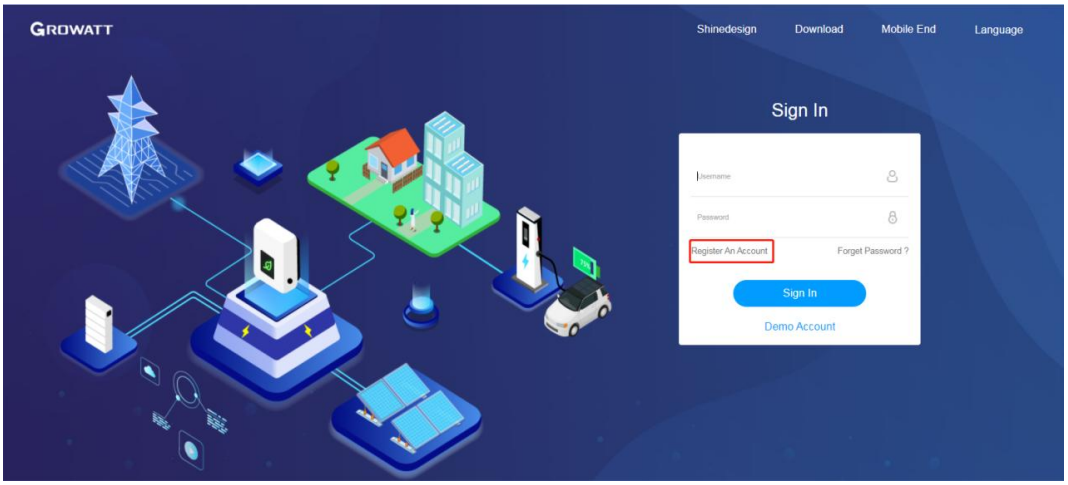
8 ShineServer Operation

ShineServer is the online monitoring platform that allows remote access through the ShinePhone App or any web browser. However, the premise is that the Wi- Fi network has been configured.

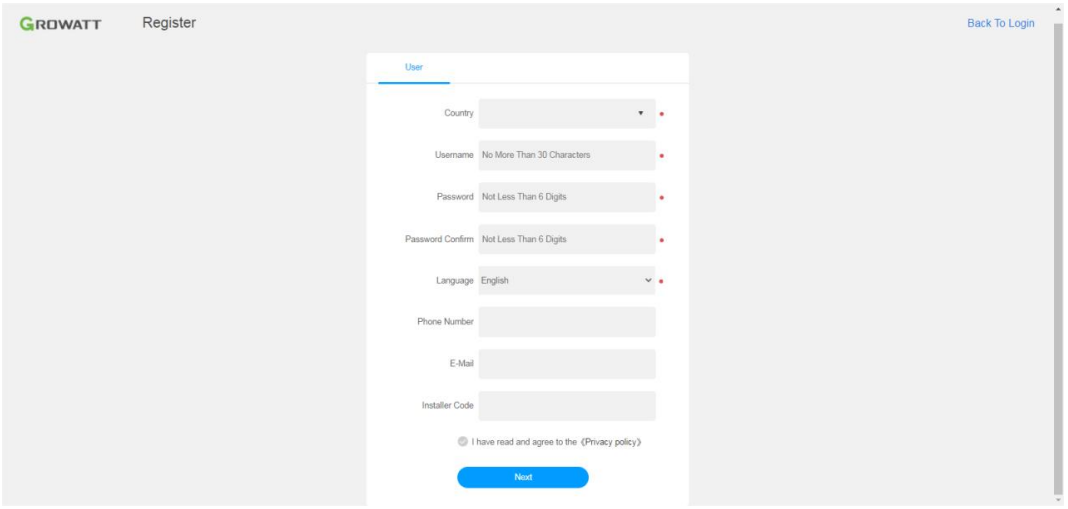
Account and plant information will be the same in both the web browser version and on the ShinePhone App.

8.1 Register an Account

a) Log in to our monitoring website http://server- us.growatt.com and click Register an Account.



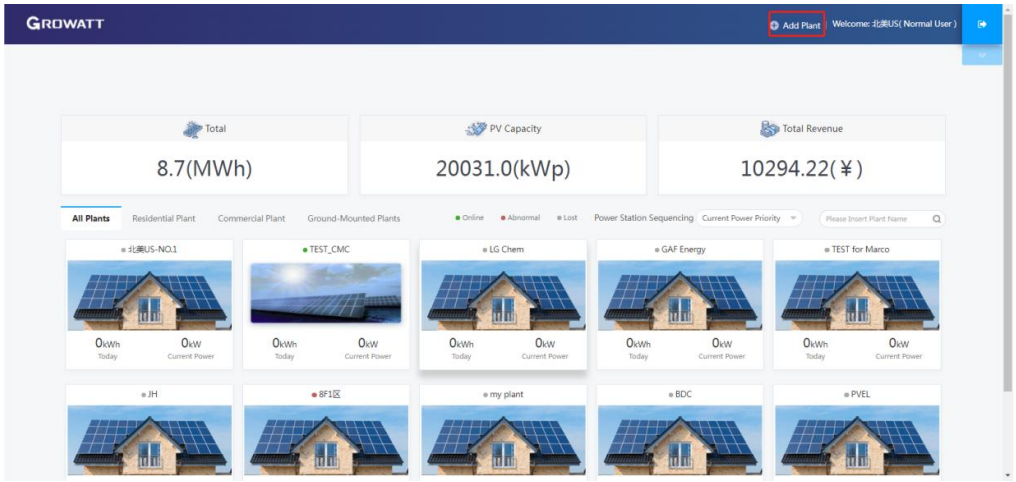
b) Fill in the appropriate information on the registration interface and log into the account after the registration is completed.



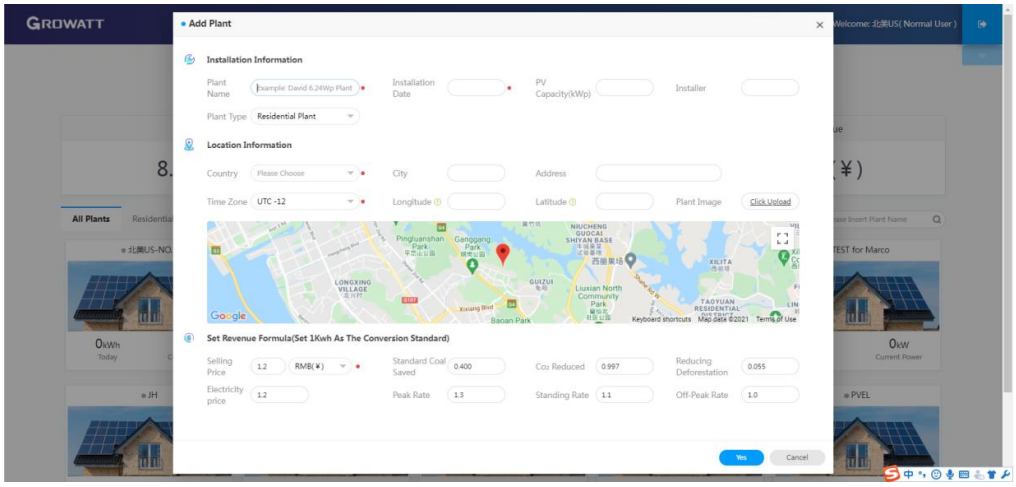
8.2 Create a power plant

a) When you log into your account for the first time, you will be prompted to register a power plant.

b) Click Add Plant on the upper right hand corner to create a power plant. A single account can contain multiple power plants.

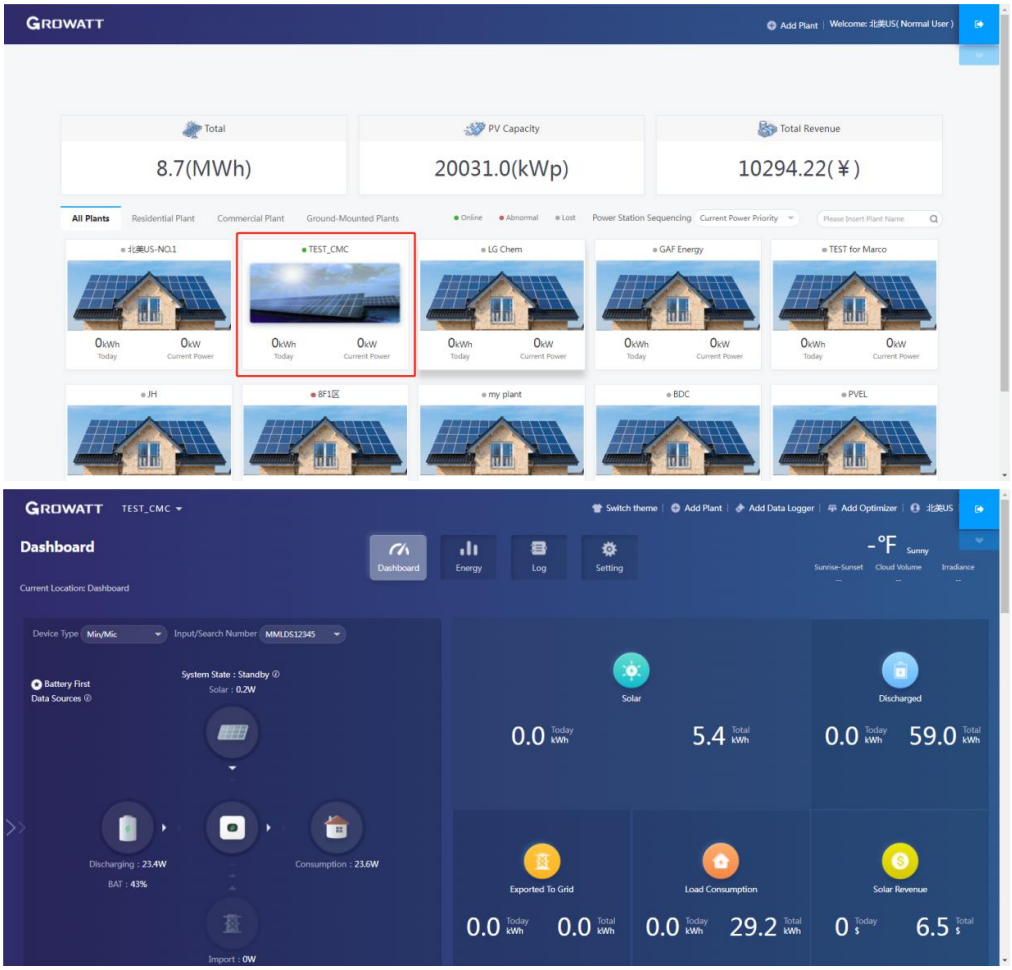


c) Fill in the appropriate power plant information in order to complete the power plant creation.



8.3 Add Data Logger to power plant

a) Click on the power plant just created, enter the power plant page, and then add a data logger. The SN number of the collector is on the barcode on the side of the inverter, starting with VC. A power plant can contain multiple data loggers.



b) When you have completed these steps, you will be able to view the inverter system remotely through the ShinePhone APP and through any browser.

9 Shinephone Introduction

9.1 APP Download

There are two ways to download the ShinePhone APP:

a) Scan the QR code

Figure 12 ShinePhone downloading QR code

Scanning the QR code through WeChat or IOS's Camera, then download the APP.

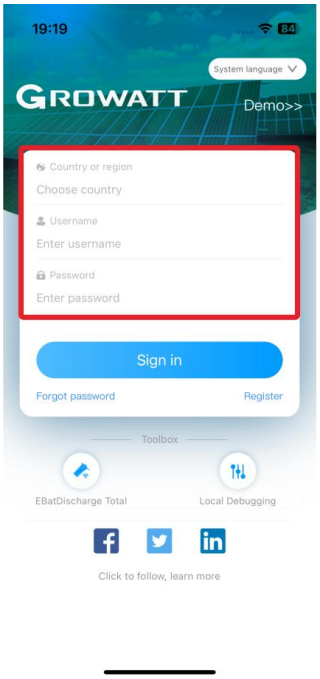
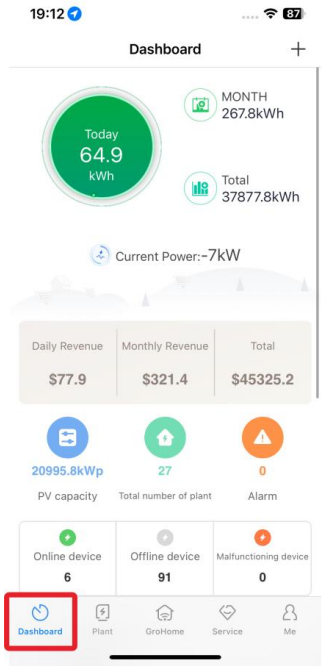
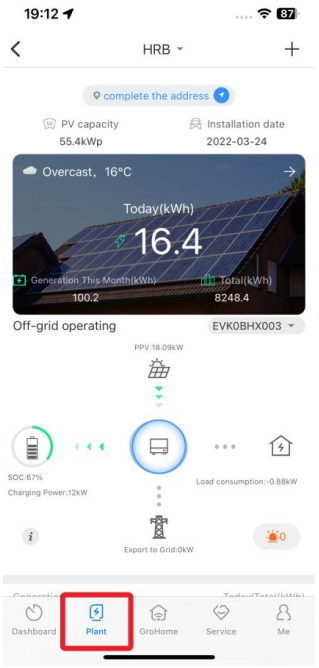
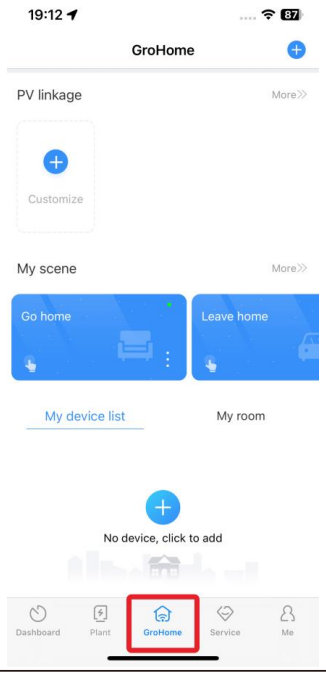
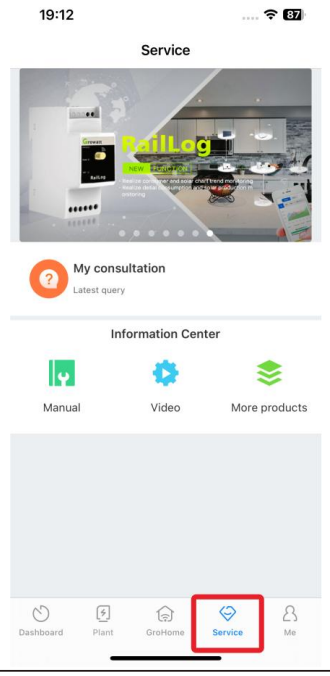
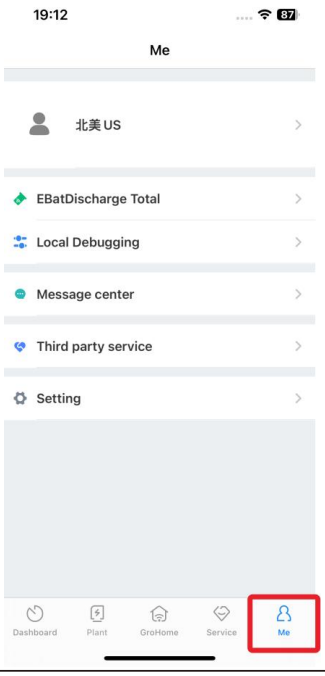
b) APP Store

Search for ShinePhone from app stores, download the installation package, and install the ShinePhone app by following the instructions. The ShinePhone icon is displayed on the home screen.

Figure 13 ShinePhone App icon

9.2 APP Introduction

ShinePhone app is a tool designed for the system owner to monitor the status of the Growatt system 24/7. It displays real-time and historical data and provides reports, alarms and various notifications of the system. ShinePhone can remotely monitor the inverter system information, which has the same function as ShineServer, and the two information are shared. We can also register and create power stations through the ShinePhone app.

1.Login: Same as the ShineServer account	2. Dashboard: Overview of inverters and generation etc.	3. Plant: Plant lists and information
		
4.GroHome: Home Energy information	5.Service:Help information, customer service and more	6. Me: Account Information and other tools
		

Growatt New Energy

Download

Manual

Growatt USA,Inc.

9227 Reseda Blvd, #435 Northridge, CA 91324, USA.

T +1-866-686-0298

E usaservice@ginverter.com

W us.growatt.com

GR-UM-251-A-02 (PN: 044.0093602)

GROWATT

Installation
&
Operation Manual

List

1 Information on this document

1.1 Validity

This manual describes the assembly, installation, commissioning and maintenance of the following Growatt Inverter model:

MIN 3000TL-XH-US	MIN 8200TL-XH-US
MIN 3800TL-XH-US	MIN 9000TL-XH-US
MIN 5000TL-XH-US	MIN 10000TL-XH-US
MIN 6000TL-XH-US	MIN 11400TL-XH-US
MIN 7600TL-XH-US	

This manual does not cover any details concerning equipment connected to the TL-XH-US(e.g. PV modules). Information concerning the connected equipment is available from the manufacturer of the equipment.

1.2 Target Group

This manual is for qualified personnel.Qualified personnel have received training and have demonstrated skills and knowledge in the construction and operation of this device.Qualified Personnel are trained to deal with the dangers and hazards involved in installing electric devices.

1.3 Storage of the manuals

Find further information on special topics in the download area at http://www.growatt-america.com.The manual and other documents must be stored in a convenient place and be available at all times. We assume no liability for any damage caused by failure to observe these instructions. For possible changes in this manual, GROWATT NEW ENERGY CO., LTD accepts no responsibilities to inform the users.

1.4 Symbols in this document

1.4.1 Warnings in this document

A warning describes a hazard to equipment or personnel. It calls attention to a procedure or practice, which, if not correctly performed or adhered to, could result in damage to or destruction of part or all of the Growatt equipment and/or other equipment connected to the Growatt equipment or personal injury.

 DANGER	DANGER indicates a hazardous situation which, if not avoided, will result in death or serious injury. DANGER indique une situation dangereuse qui, si elle n'est pas évitée, est susceptible de provoquer un décès ou des blessures graves.
 WARNING	WARNING indicates a hazardous situation which, if not avoided, could result in death or serious injury. AVERTISSEMENT indique une situation dangereuse qui, si elle n'est pas évitée, pourrait entraîner la mort ou des blessures graves.
 CAUTION	CAUTION indicates a hazardous situation which, if not avoided, could result in minor or moderate injury. ATTENTION indique une situation dangereuse qui, si elle n'est pas évitée, pourrait entraîner des blessures mineures ou modérées.

NOTICE	NOTICE is used to address practices not related to personal injury. AVIS est utilisé pour traiter des pratiques non liées aux blessures corporelles.
	Information that you must read and know to ensure optimal operation of the system. Informations que vous devez lire et connaître pour assurer un fonctionnement optimal du système.

1.4.2 Markings on this product

Symbol	Explanation
	Risk of electrical shock Risque d'électrocution
	Risk of burns injuries Risque de brûlures
	Wait for 5minutes before engaging in the indicated action Attendez 5 minutes avant de vous engager dans l'action indiquée
	Earth Ground Terre au sol
	Observe the operating instructions Respectez les instructions de service

1.5 Glossary

AC
Abbreviation for "Alternating Current".
DC
Abbreviation for "Direct Current".
Energy
Energy is measured in Wh (watt hours), kWh (kilowatt hours) or MWh (megawatt hours). The energy is the power calculated over time. If, for example, your inverter operates at a constant power of 4600 W for half an hour and then at a constant power of 2300 W for another half an hour, it has fed 3450Wh of energy into the power distribution grid within that hour.
Power
Power is measured in W (watts), kW (kilowatts) or MW (megawatts). Power is an instantaneous value. It displays the power your inverter is currently feeding into the power distribution grid.

Power rate

Power rate is the radio of current power feeding into the power distribution grid and the maximum power of the inverter that can feed into the power distribution grid.

Power Factor

Power factor is the ratio of true power or watts to apparent power or volt amps. They are identical only when current and voltage are in phase then the power factor is 1.0. The power in an ac circuit is very seldom equal to the direct product of the volts and amperes. In order to find the power of a single phase ac circuit the product of volts and amperes must be multiplied by the power factor.

PV

Abbreviation for photovoltaic.

wireless communication

The external wireless communication technology is a radio technology that allows the inverter and other communication products to communicate with each other. The external wireless communication does not require line of sight between the devices and it is selective purchasing.

Safety 2

2.1 Intended Use

The Growatt MIN TL-XH US series inverter converts the DC current generated by the photovoltaic (PV) modules to grid-compliant alternating current and performs single-phase feed-in into the electricity grid. this series inverter is built according to all required safety rules. Nevertheless, improper use may cause lethal hazards for the operator or third parties, or may result in damage to the units and other property.

2.2 Qualification of skilled person

This grid-tied inverter system operates only when properly connected to the AC distribution network. Before connecting the TL-XH US to the power distribution grid, contact the local power distribution grid company. This connection must be made only by qualified technical personnel to connect, and only after receiving appropriate approvals, as required by the local authority having jurisdiction.

2.3 Safety instruction

The GROWATT TL-XH-US Inverters is designed and tested according to international safety requirements(UL1741); however, certain safety precautions must be observed when installing and operating this inverter. Read and follow all instructions, cautions and warnings in this installation manual. If questions arise, please contact Growatt's technical services at +1 (818)800-9455.

	Danger to life due to lethal voltages! Lethal voltages are present within the unit and on the power supply lines. Therefore, only authorized electricians may install and open the unit. Evenunit. Even when the unit is disconnected, high contact voltages may still be present within the unit
	Danger of burn injuries due to hot enclosure parts! During operation, the four sides of the enclosure lid and the heat sinkheat sink may become hot. Onlyhot. Only touch the front enclosure lid during operation.
	Electric arc hazards The product has large electrical potential differences between its conductorsits conductors. Arc flashes can occur through air when high-voltage current flows. Do not work on the product during operation.
	Risk of fire Improper installation of the product may cause a fire.
	Possible damage to health as a result of the effects of radiation! In special cases, there may still be interference for the specified applicationspecified application area despite maintaining standardized emission limit valueslimit values (e.g. when sensitive equipment is located at the setup location or when the setup location is near radio or television receivers).In this casethis case, the operator is obliged to take proper action to rectify the situation. Do not stay closer than 8inch to the inverter for any length of time.

NOTICE	Grounding the PV generator Comply with the local requirements for grounding the PV modules andmodules and the PV generator. Growatt recommends connecting the generatorthe generator frame and other electrically conductive surfaces in a mannera manner which ensures continuous conduction with ground these in orderin order to have optimal protection of the system and personnel.
NOTICE	Permanent connection The inverter may only be operated with a permanent connection to the public power grid. The inverter is not intended for mobile use. Any other or additional use is not considered the intended use. The manufacturer/supplier is not liable for damage caused by such unintended use. Damage caused by such unintended use is at the sole risk of the operator.
NOTICE	PV modules Capacitive Discharge Currents PV modules with large capacities relative to earth, such as thin-film PV modules with cells on a metallic substrate, may only be used if their coupling capacity does not exceed 1uF. During feed-in operation, a leakage current flows from the cells to earth, the size of which depends on the manner in which the PV modules are installed (e.g. foil on metal roof) and on the weather (rain, snow). This "normal" leakage current may not exceed 50mA due to the fact that the inverter would otherwise automatically disconnect from the electricity grid as a protective measure.

2.4 Certified countries

With the appropriate settings, the unit will comply with the requirements specified in the following standards and directives

- UL1741,UL1741SA
- IEEE1547.2018,CA Rule21,Rule 14(HECO Compliant)
- CSA C22.2
- FCC Part15
- UL1699B

Growatt can preset special grid parameters for other countries installation locations according to customer requests after evaluation by Growatt. You can make later modifications yourself by changing software parameters with respective communication products. To change the grid-relevant parameters, an access code is required; please contact Growatt support if needed.

2.5 DC and AC disconnect

Isolate the MIN TL-XH US Inverter securely from the grid ,grid, the PV generators and the HV battery using AC and DC Switch. DC and AC Switch shall be able to disconnect all ungrounded conductors after installation.

2.6 Grounding the PV modules

The MIN TL-XH US series product is a transformer-less inverter and has no galvanic separation. Therefore, the inverter may only be operated with ungrounded PV array. Do not ground the DC circuits of the PV modules connected to the MIN TL-XH US inverter as it must comply with National Electric Code, Article 690.35 'Ungrounded Photovoltaic Power Systems' and local regulations for ungrounded systems. Only ground the mounting frame of the PV modules. If you connect a grounded PV array to the MIN TL-XH US Inverter, the fault LED will flash,andflash, and there is aan error message 'PV ISO LOW'appearedLOW' appeared on Shinesever or Shinephone.

2.7 Appropriated Usage

The Growatt Inverter converts DC Current from PV generator into AC current. The inverter is suitable for mounting indoors and outdoors. You can use the AC current generated as follows:

House grid	Energy flows into the house grid. The consumers connected, for example, household devices or lighting, consume the energy. The energy left over is fed into the public grid. When the Growatt is not gerneratinggenerating any energy, e.g., at night, the consumers which are connected are supplied by the public grid.Thegrid. The Growatt does not have its own energy meter. When energy is fed into the public grid, the energy meter spins backwards.
Public grid	Energy is fed directly into the public grid. The Growatt is connected to a separate energy meter. The energy produced is compensated at a rate depending on the electric power company.

2.7.1 Assembly Warnings

 WARNING	➢ Prior to installation, inspect the unit to ensure absence of any transport or handling damage, which could affect insulation integrity or safety clearances; failure to do so could result in safety hazards. ➢ Assemble the inverter per the instructions in this manual. Use care when choosing installation location and adhere to specified cooling requirements. ➢ Unauthorized removal of necessary protections, improper use, incorrect installation and operation may lead to serious safety and shock hazards and/or equipment damage. ➢ In order to minimize the potential of a shock hazard due to hazardous voltages, cover the entire solar array with dark material prior to connecting the array to any equipment.

2.7.2 Electrical Connection Warnings

 DANGER	➢ The components in the inverter are live. Touching live components can result in serious injury or death. •Do not open the inverter except the wire box by qualified persons. •Electrical installation, repairs and conversions may only be carried out by electrically qualified persons. •Do not touch damaged inverters. ➢ Danger to life due to high voltages in the inverter. •There is residual voltage in the inverter. The inverter takes 20 minutes to discharge. •Wait 20 minutes before you open the wire box. ➢ Persons with limited physical or mental abilities may only work with the Growatt inverter following proper instruction and under constant supervision. Children are forbidden to play with the Growatt inverter. Must keep the Growatt inverter away from children.
 WARNING	➢ Make all electrical connections (e.g. conductor termination, fuses, PE connection, etc.) in accordance with prevailing regulations. When working with the inverter powered on, adhere to all prevailing safety regulations to minimize risk of accidents. ➢ Systems with inverters typically require additional control (e.g., switches, disconnects) or protective devices (e.g., fusing circuit breakers) depending upon the prevailing safety rules.

2.8 Operation Warnings

 WARNING	➢ Anytime the inverter has been disconnected from the power network, use extreme caution as some components can retain charge sufficient to create a shock hazard; to minimize occurrence of such conditions, comply with all corresponding safety symbols and markings present on the unit and in this manual. ➢ Ensure all covers and doors are closed and secure duringoperation. All operations regarding transport, installation and start-up, including maintenance must be operated by qualified, trained personnel and in compliance with all prevailing codes and regulations. ➢ Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is operating. ➢ Incorrect sizing of the PV plant may result in voltages being present which could destroy the inverter. The Shinephone will read the error message 'PV-Over voltage'. Turn the rotary switch of the DC Disconnect to the Off position immediately. Contact installer.

Product Description 3

3.1 Inverter Overview

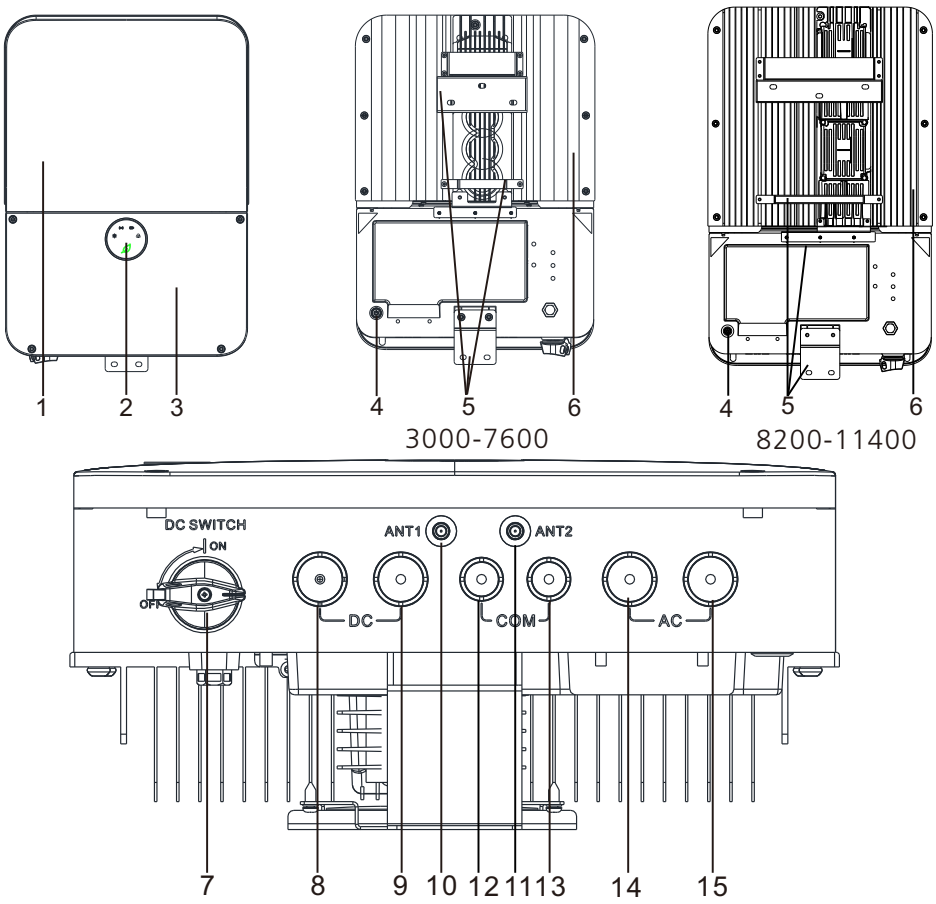


Fig 3.1

(1)Host panel	(2)LED indicators	(3)Wiring box cover
(4)Battery wake-up button	(5)Mounting bracket	(6)Heat sink
(7)DC switch	(8)PV input port	(9)Battery input port
(10)Antenna port 1	(11)Antenna port 2	(12)Comm. port 1
(13)Comm. port 2	(14)Backup output port	(15)AC output port

3.2 Information of Label

The labels provide technical information of the inverter.Youinverter. You can identify the inverter by the label,itlabel; it is located on the enclosure of the inverter.Differentinverter. Different type labels can be found on the MIN TL-XH US models.

- The type of product (Type/Model)
- Device-specific characteristics
- Specifications of the inverter
- Requirements of cable & torque
- AFCI certificates
- Serial number
- Warning

3.2.1 Product's label

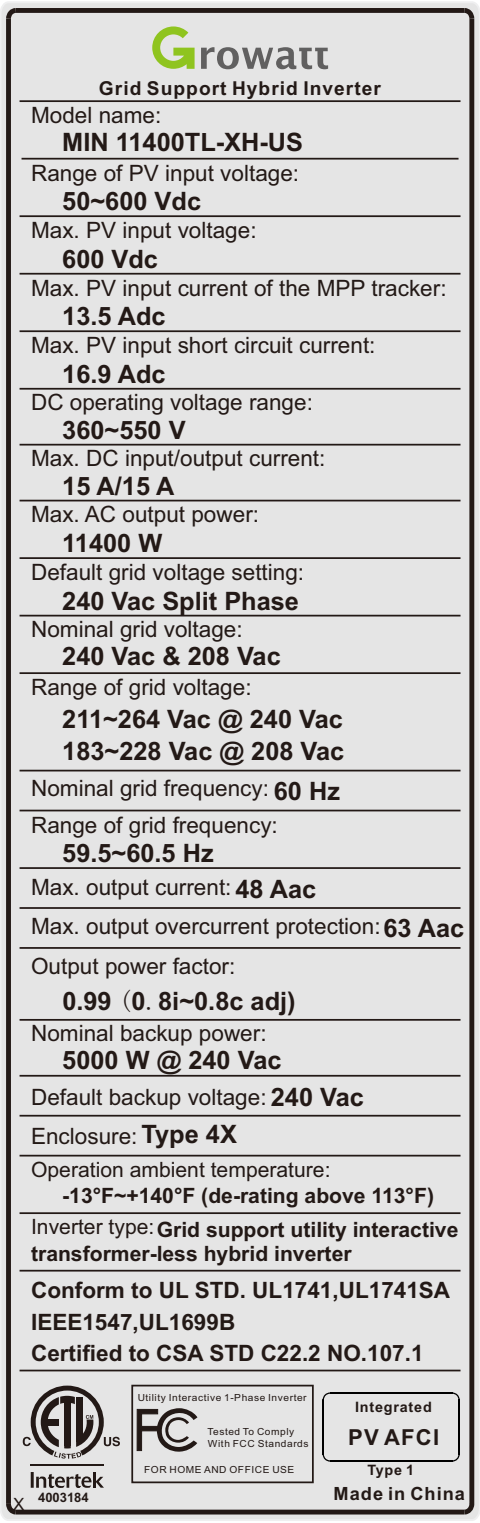


Fig 3.2

3.2.2 Warning label

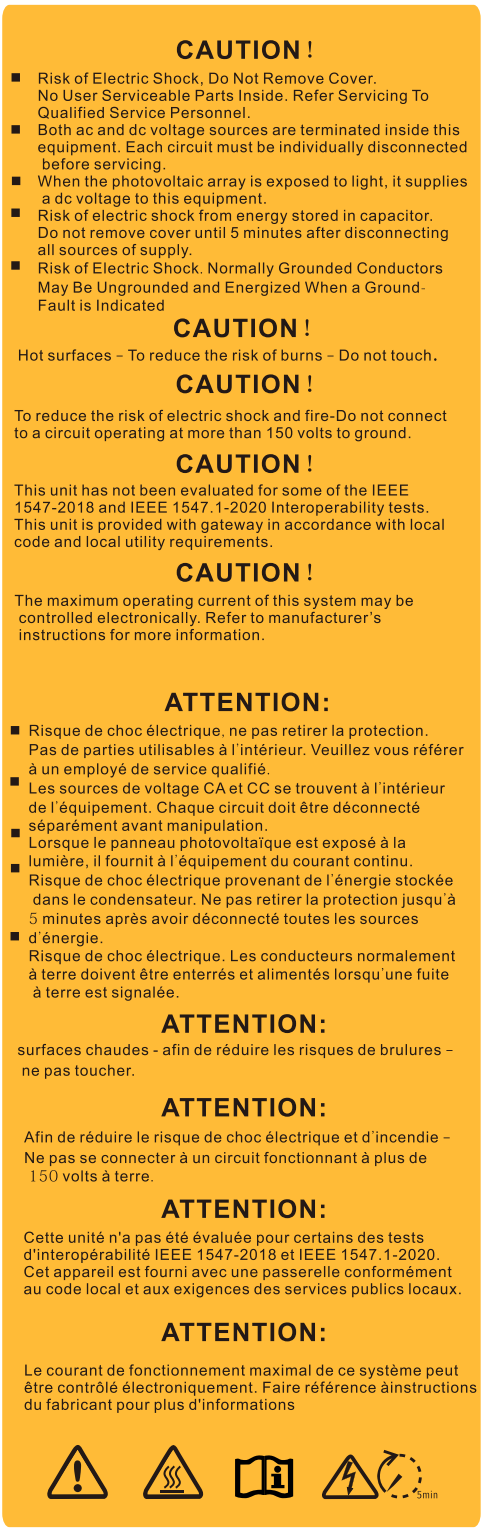


Fig 3.3

3.2.3 Labels in the wire box

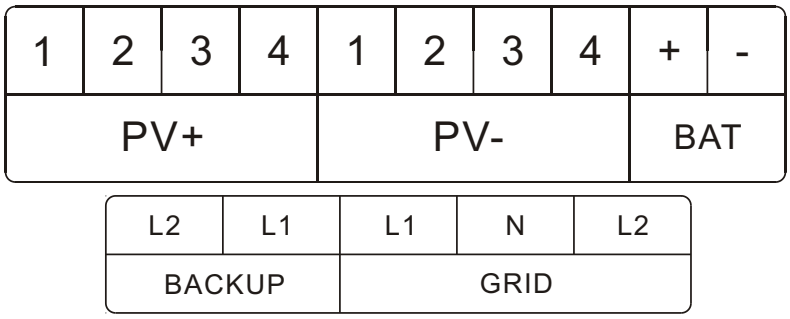


Fig 3.4

3.3 Inverter Dimension and Weight

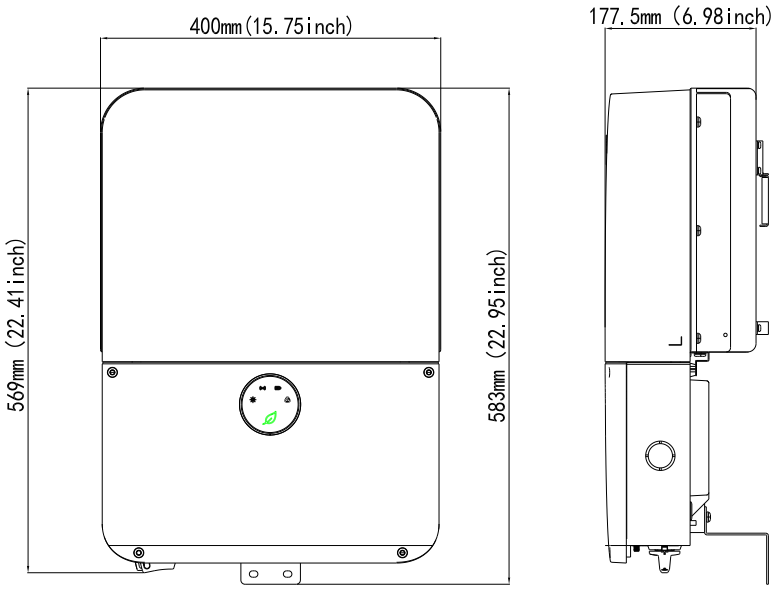
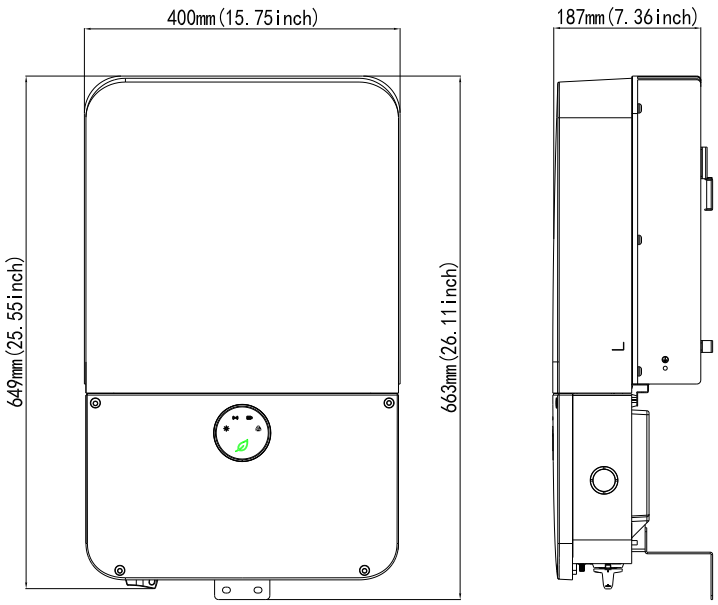


Fig 3.5

Model	MIN 3000~7600TL-XH-US
Dimension	400*569*177.5 mm(15.75*22.41*6.98 inch)
Weight	14.65kg(32.30lbs)



Model	MIN 8200~11400TL-XH-US
Dimension	400*649*187 mm(15.75*25.55*7.36 inch)
Weight	20.5kg(45.19lbs)

3.4 Arc-Fault Circuit Interrupter

In accordance with the National Electrical Code Article 690.11, the inverter has a system for the recognition of electric arc detection and interruption. An electric arc with a power of 300 W or greater must be interrupted by the AFCI within the time specified by UL 1699B. A tripped AFCI can only be reset manually. You can deactivate the automatic arc fault detection and interruption (AFCI) via a communication product in "Installer" mode if you do not require the function. The 2011 edition of the National Electrical Code R, Section 690.11 stipulates that newly installed PV systems attached to a building must be fitted with a means of detecting and disconnecting serial electric arcs (AFCI) on the PV side.

3.5. Transportation

The inverter is thoroughly tested and strictly inspected before delivery. Our inverters leave our factory in proper electrical and mechanical condition. Special packaging ensures safe and careful transportation. However, transport damage may still occur. The shipping company is responsible in such cases. Thoroughly inspect the inverter upon delivery. Immediately notify the responsible shipping company if you discover any damage to the packaging which indicates that the inverter may have been damaged or if you discover any visible damage to the inverter. We will be glad to assist you, if required. When transporting the inverter, the original or equivalent packaging should to be used, and the maximum layers for original carton is six, as this ensures safe transport.

4 Inspection of delivery

4.1 Unpacking and inspection

The inverter is thoroughly tested and inspected strictly before delivery. Our inverters leave our factory in proper electrical and mechanical condition. Special packaging ensures safety and careful transportation. However, transportation damage may still occur. The shipping company is responsible in such cases. Thoroughly inspect the inverter upon delivery. Immediately notify the responsible shipping company if you discover any damage to the packaging which indicates that the inverter may have been damaged or if you discover any visible damage to the inverter. We will be glad to assist you, if required. When transporting the inverter, the original or equivalent packaging should be used, and the maximum layers for original carton is four, as this ensures safe transport.

After opening the package, please check the contents of the box. It should contain the following, Please check all of the accessories carefully in the carton. If anything missing, contact your dealer at once.

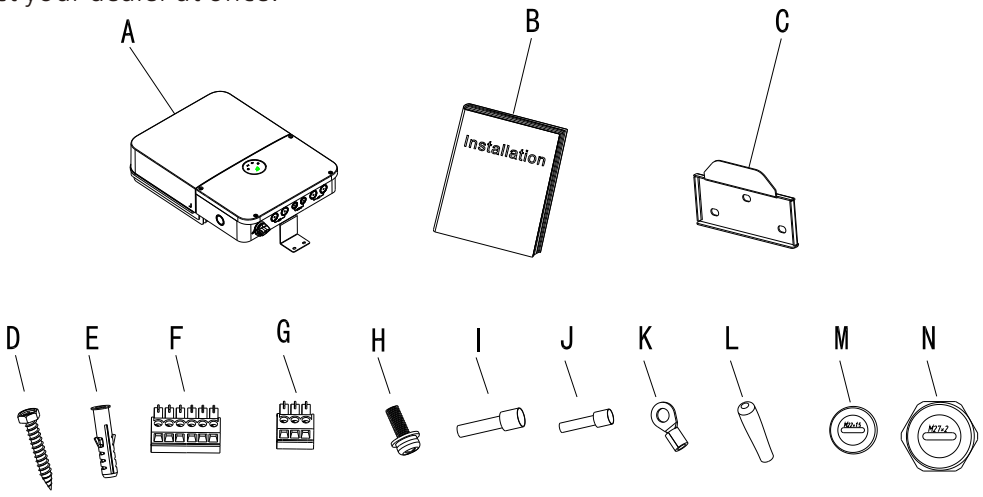


Fig 4.1

Object	Description	Quantity
A	MIN XH-US inverter	1
B	Manual	1
C	Mounting bracket	1
D	Self-tapping screw	3
E	Plastic expansion pipe	3
F	Connector for RS485	1
G	Connector for Meter RS485	1
H	Safety-lock screw	2
I	Cord end terminal for AC side wiring	5
J	Cord end terminal for DC side wiring	16
K	R type terminal for grounding	1
L	Antenna	1
M	22# Blank cap	2
N	28# Blank cap	4

Instruction 5

5.1 Safety instruction

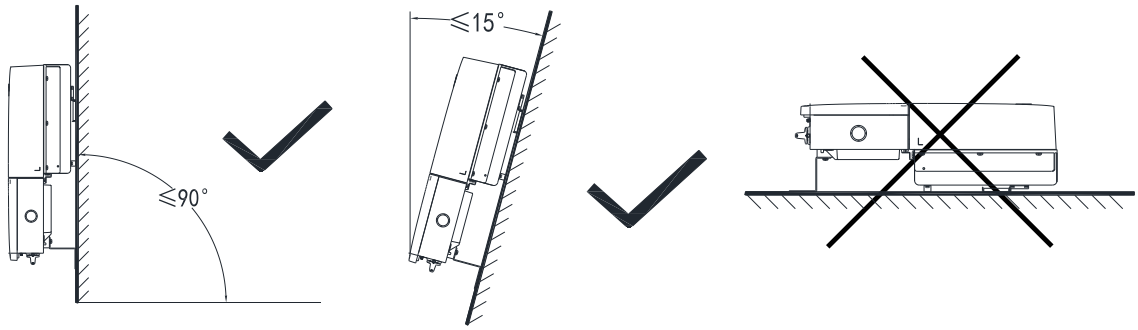
 DANGER	Danger to life from electric shock due to high voltages High voltages are present in the DC cables and later during operation in the conductive components of the inverter. These can cause fatal electric shocks.
 DANGER	Danger to life due to fire or explosion Despite careful construction, electrical devices can cause fires. Do not install the inverter on easily flammable materials and where flammable materials are stored.
 WARNING	Risk of burns due to hot enclosure parts The surface of the inverter can become very hot. Touching the surface can result in burns. Do not touch hot surfaces. During operation, do not touch any parts other than the lower enclosure lid of the inverter. Mount the inverter in such a way that it cannot be touched inadv-ertently.

5.2 Selecting the installation location

This is the guidance for installer to choose a suitable installation location, and to avoid potential damages to device and operators. Rain-tight or wet location hubs that comply with the requirements in the Standard for Conduit, Tubing, and Cable Fittings, UL 514B, are to be used.

- The unit shall be mounted at least 36inch (3 feet) above the ground. The installatio location must be suitable for the inverter's weight and dimensions for a long period time.
- Select a wall or solid vertical surface that can support the PV-Inverter.
- Select the installation location so that the status display can be easily viewed.
- Select a well-ventilated location sheltered from direct sunlight and rain.
- Do not install the inverter on structures constructed of flammable or thermo labile materials.
- **The humidity of the installation location should be 0~100% without condensation.**
- The installation location must be freely and safely to access at all times.

When possible, mount the inverter vertically or tilted backwards by max. 15°. And make sure the connection of inverter must be downwards. Never install horizontal and avoids forward and sideways tilt.



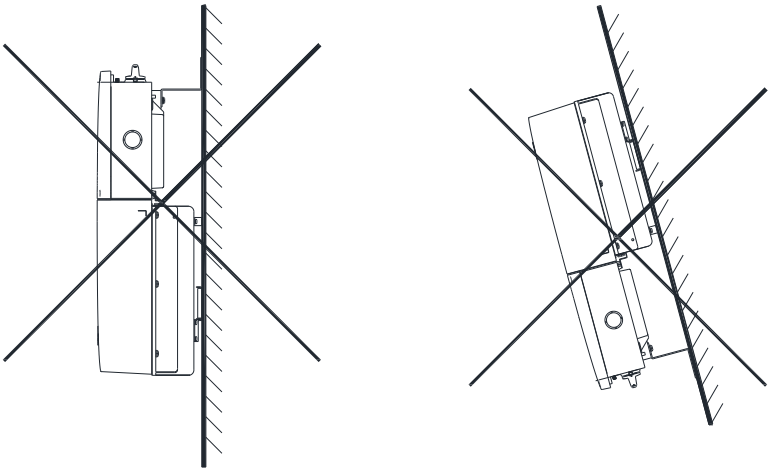


Fig 5.1

- Ensure that the inverter is out of the children's reach.
- Don't put any physical item things on the inverter. Do not cover the inverter.
- The location shall be away from strong electromagnetic interference.
- Do not install the inverter near television antenna or any other antennas and antenna cables.
- Providing better ventilation for the inverter to ensure the heat escape adequately. The ambient temperature should be below 40°C(104℉) to ensure optimum operation.
- Do not expose the inverter to direct sunlight, as this can cause excessive heating and thus power reduction.
- Observe the Min. clearances to walls, other inverters, or objects as shown below:

Ambient dimensions of one inverter

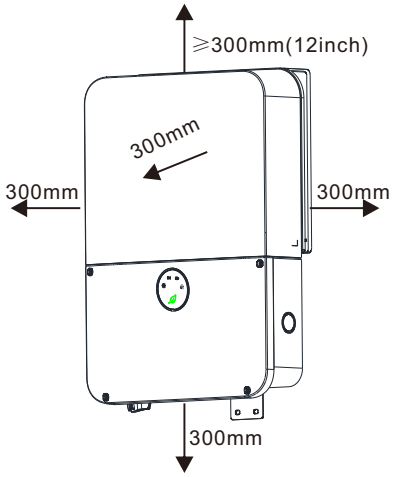


Fig 5.2

Ambient dimensions of series inverters

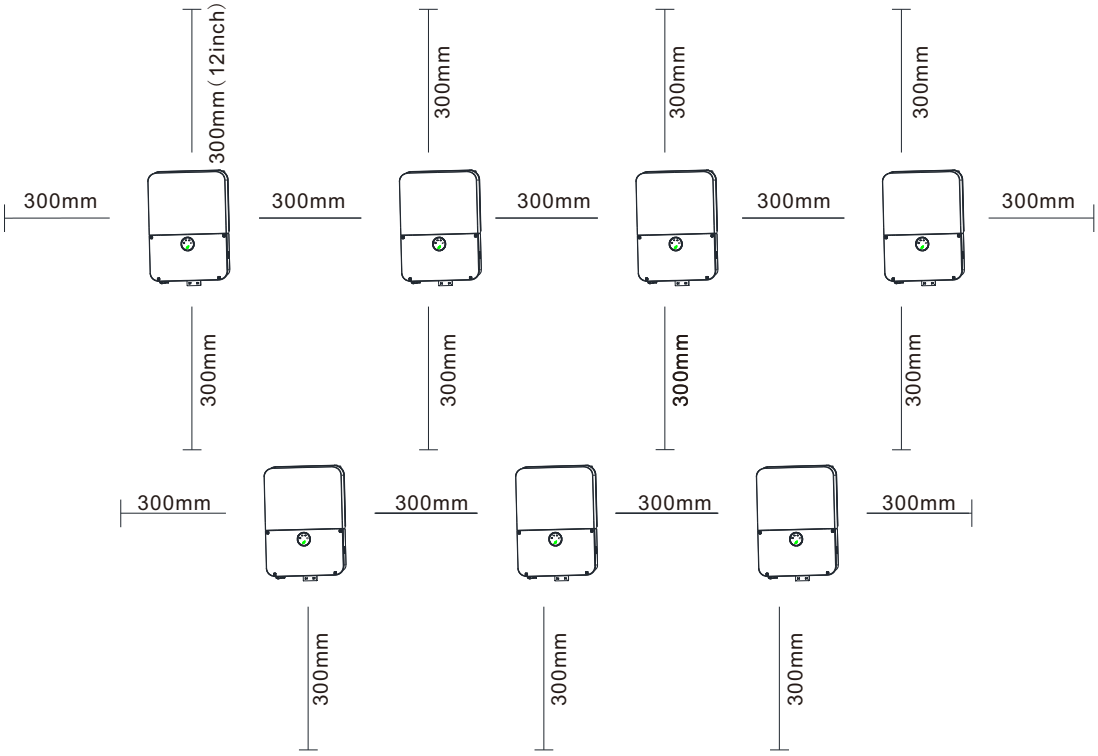


Fig 5.3

➢ There must be sufficient clearance between the individual inverters to ensure that the cooling air of the adjacent inverter is not taken in.

➢ If necessary, increase the clearance spaces and make sure there is enough fresh air supply to ensure sufficient cooling of the inverters.

➢ The inverter can't install to solarization,drench,firn location.We suggest that the inverters should be installed at the location with some cover or protection.

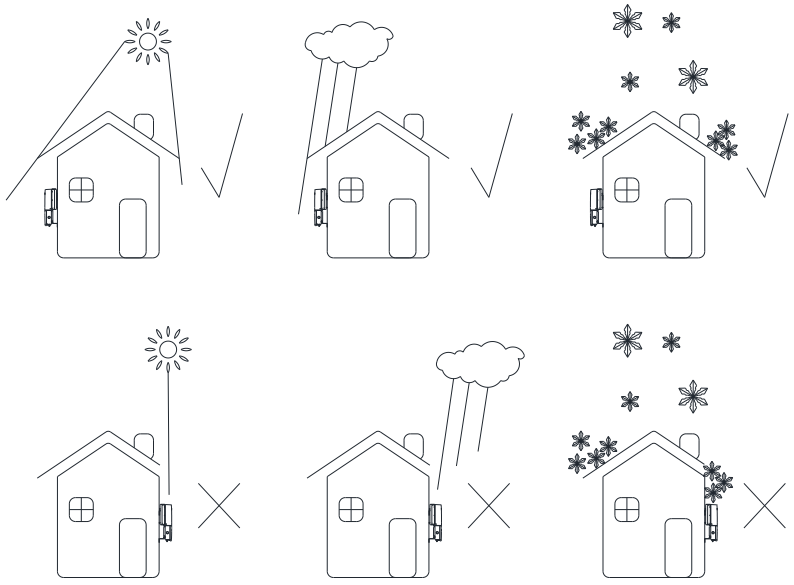


Fig 5.4

➢ Please make sure the inverter is installed at the Proper location. The inverter can`t install close to trunk.

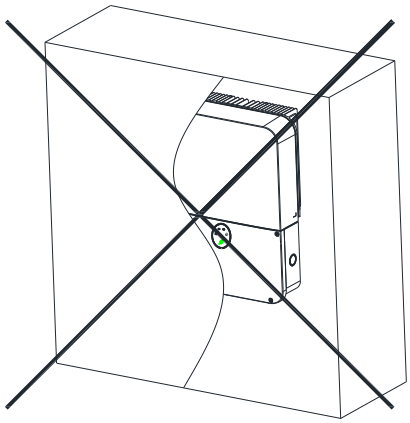


Fig 5.5

5.3 Opening conduit drill guides

INFORMATION	➢ This step may be performed before or after mounting the inverter ➢ General tools Cordless drill or screwdriver and bits suitable for the surface on which the inverter will be installed and for opening the Safety Switch drill guides.
WARNING	Ensure no live voltages are present on PV input and AC output circuits, and verify that the DC disconnect, AC disconnect, and dedicated AC branch circuit breaker are in the "OFF" position, before inverter installation. If no PV string is connected to a DC input terminal of the inverter, do not open the conduit drill guide.

1.Ensure the inverter ON/OFF switch is OFF.
2.Loosen the screws on the front cover of the wiring box, as shown below:

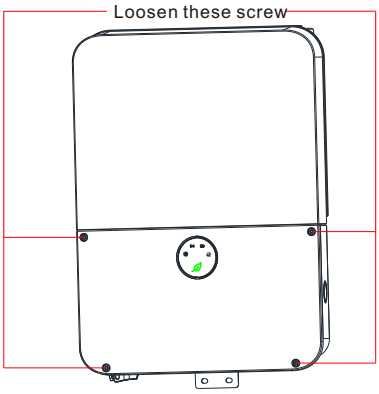


Fig 5.6

1.RemoveRemove the cover.
2.Open the required AC ,AC, DC and COM conduit drill guides according to the conduits used in the installation: The drill guides are located at the bottom and sides of the enclosure, each with two sizes:3/4'' and 1''.
3.Open the required drill guides, the number of the opened guides hole according to actual requirement, taking care not to interface with any of the internal components. It is recommended to use a Unibit drill.

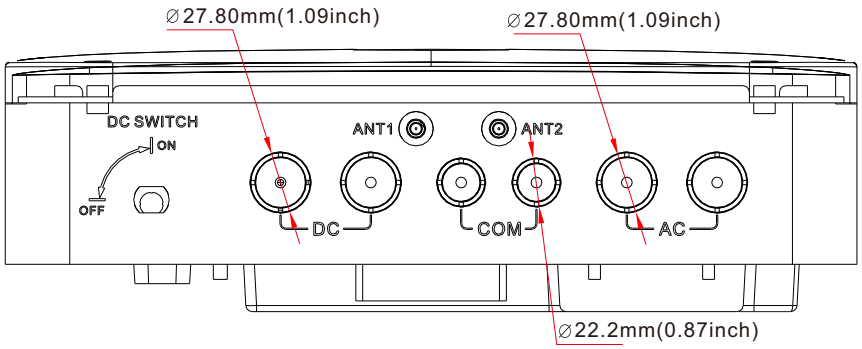


Fig 5.7

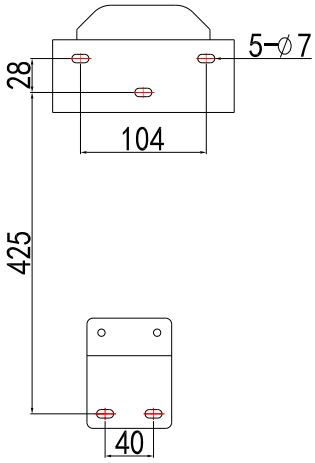
5.4 Mounting the inverter

5.4.1 Preparatory work

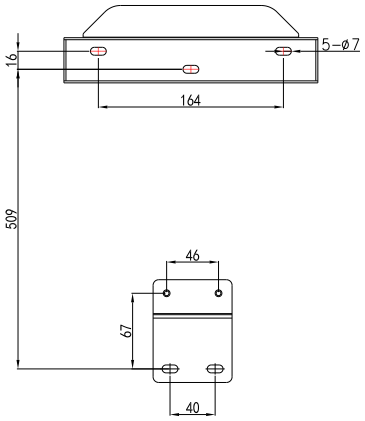
INFORMATION	➢ General tools Personal safety equipment such as gloves, helmet, goggles, ear plugs, safety harness etc. Step ladders. Knife. ➢ Tools for mechanical installation Equipment for transporting and lifting the inverter Electric(hammer) drill Hammer Set of drill bits, wrenches, sockets and screw bits Socket driver, screw driver Tape measure Level Pencil or other marker Fastening screws, plugs, etc.

5.4.2 Fixed the Inverter on wall

DANGER	In order to avoid electrical shock or other injury, inspect existing electronic or plumbing installations before drilling holes.

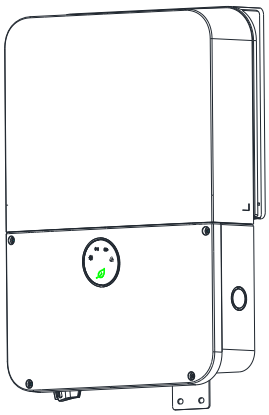


3000-7600

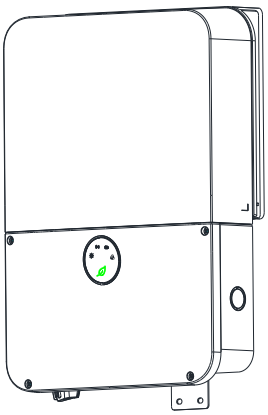


8200-11400

Fig 5.8



3000-7600



8200-11400

Fig 5.9

Electrical connection 6

6.1 Safety

 DANGER	Danger to life from electric shock due to high voltages High voltages are present in the DC cables and later during operation in the conductive components of the inverter. These can cause fatal electric shocks. Before connecting, make sure the AC & DC disconnect is turned off and measure the voltage within the limits of system.
	Electric shock hazard, the DC conductors of this photovoltaic system are normally ungrounded but will become intermittently grounded without indication when the inverter measures the PV array isolation.Becauseisolation. Because of the transformer less design, the DC positive pole and DC negative pole of PV arrays are not permitted to be grounded.
	Do not disconnect the DC connectors under load!
 WARNING	Risk of burns due to hot surfaces The surface of the inverter can become very hot. Touching the surface can result in burns. Do not touch hot surfaces. During operation, do not touch any parts other than the lower enclosure lid of the inverter. Mount the inverter in such a way that it cannot be touched inadvertently.
 DANGER	1. All electrical installations shall be done in accordance with the local and national electrical codes. Do not remove the casing. Inverter contains no user serviceable parts. Refer servicing to qualified service personnel. All wiring and electrical installation should be conducted by a qualified service personnel. 2. Carefully remove the unit from its packaging and inspect for external damage. If you find any imperfections, please contact your local dealer. 3. Be sure that the inverters connect to the ground in order to protect property and personal safety. 4. The inverter must only be operated with PV generator. Do not connect any other source of energy to it. 5. Both AC and DC voltage sources are terminated inside the PV Inverter. Please disconnect these circuits before servicing. 6. This unit is designed to feed power to the public power grid (utility) only. Do not connect this unit to an AC source or generator. Connecting Inverter to external devices could result in serious damage to your equipment. 7. When a photovoltaic panel is exposed to light, it generates a DC voltage. When connected to this equipment, a photovoltaic panel will charge the DC link capacitors. 8. Energy stored in this equipment's DC link capacitors presents a risk of electric shock. Even after the unit is disconnected from the grid and photovoltaic panels, high voltages may still exist inside the PV-Inverter. Do not remove the casing until at least 5 minutes after disconnecting all power sources. 9. Although designed to meet all safety requirements, some parts and surfaces of Inverter are still hot during operation. To reduce the risk of injury, do not touch the heat sink at the back of the PV-Inverter or nearby surfaces while Inverter is operating. 10. Before any electrical wiring can be connected to the inverter, the inverter must be permanently mounted.

DANGER	Danger of damage to electronic components due to electrostatic discharge. Take appropriate ESD precautions when replacing and installing the inverter.
DANGER	Before connecting the power cables, you must connect both ground wire of DC and AC side in wire box first.

➢ Connecting the second protective conductor

➢ If the installation requires, the earth terminal can be used to connect a second protective conductor or as equipment bonding. This prevents touch current if the original protective conductor fails.

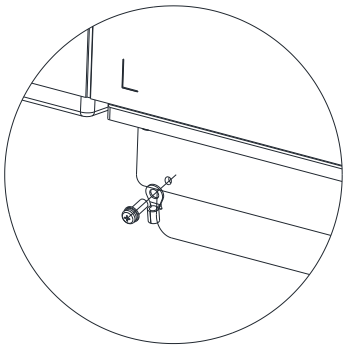


Fig 6.1

Electrical installations

INFORMATION	All electrical installations must be done in accordance with all local electrical codes and the NATIOAL Electrical Code®, ANSI/NFPA 70. For installation in Canada the installations must be done in accordance with applicable Canadian standards. Before connecting the inverter to the power distribution grid, contact your local electric utility company. This connection may be made only by electrically qualified persons.
INFORMATION	Tools for electrical installation •Hexagonal driver 3mm for securing the front cover and AC connector. •Flat screwdriver 3mm for releasing spring terminals. •Cable and wire strippers. •Side cutters. •Crimping tool and cable lugs. •Cable marking equipment. •Digital multi-meter (insulation tester) with DC and AC sensitive current clamp, voltage measurement (max. 1000 VDC) and continuity testing functions.

6.2 Intended use

The unit converts the DC (Direct Current) generated by the photovoltaic (PV) modules to grid-compliant AC (Alternating Current) and feed-in into the electricity grid. Growatt inverters are built according to all required safety rules. Nevertheless, improper use may cause lethal hazards for the operator or third parties, or may result in damage to the units and other property.

This unit or system is provided with fixed trip limits and shall not be aggregated above 30 kW on a single Point of Common Connection.

➢ PV Panel: Provide DC power to inverter. If using MIN TL-XH-US series PV inverter With Arc fault current detection function, we recommend consumer connect the Tracker A and Tracker B to different PV module strings.

➢ Converts DC (Direct Current) power from PV panel to AC (Alternating Current) power. Because Inverter is grid-connected, it controls the current amplitude according to the PV module power supply. Inverter always tries to convert the maximum power from your PV module.

➢ Connection system: This 'interface' between Utility and PV inverter may consist of electrical breaker, fuse and connecting terminals. To comply with local safety standards and codes, the connection system should be designed and implemented by a qualified technician.

➢ Utility: Referred to as 'grid' in this manual, is the way your electric power company provides power to your place.

6.2.1 AC circuit breaker requirements

 WARNING	You must install a separate single-phase circuit-breaker or other load disconnection unit for each inverter in order to ensure that the inverter can be safely disconnected under load. NOTE: The inverter has the function of detecting residual current and protecting the inverter against residual current. If your inverter has to equip an AC breaker which has the function of detecting residual current ,you must choose a AC breaker with the rating residual current more than 300mA.

We suggest you to choose the AC breaker rating by below table:

MIN 3000 TL-XH-US	15A/240V
MIN 3800 TL-XH-US	20A/240V
MIN 5000 TL-XH-US	25A/240V
MIN 6000 TL-XH-US	30A/240V
MIN 7600 TL-XH-US	40A/240V
MIN 8200 TL-XH-US	63A/240V
MIN 9000 TL-XH-US	63A/240V
MIN 10000 TL-XH-US	63A/240V
MIN 114000 TL-XH-US	63A/240V

6.2.2 Supported Grid Type

The MIN TL-XH-US series inverters are grid-tied to the public utility, the inverters is software configurable via the user display panel for various 208Vac or 240Vac 60Hz public utility. The following figures illustrate grids that are supported by the series inverters. Ground connection is required for all grids. Check the grid (AC utility) configuration type, you can use the tool to select the grid model to make the inverter suited for the local grid type in the inverter first time starting.

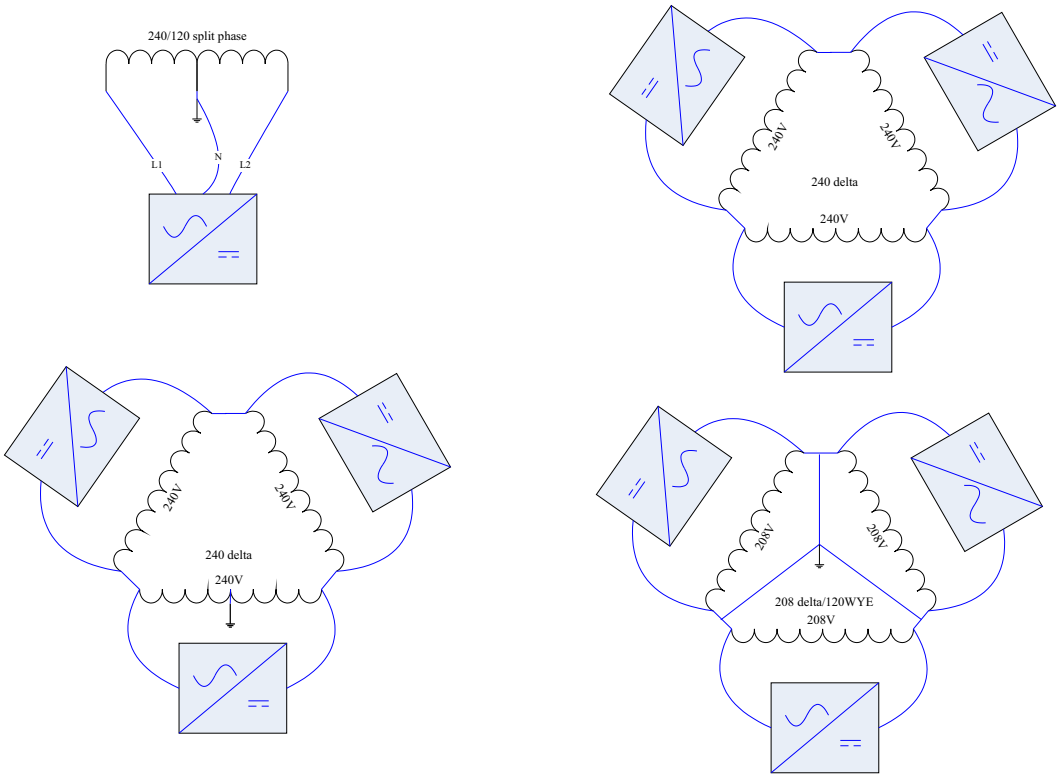


Fig 6.2

6.2.3 PV string consideration

There are a large number of PV module string combinations that will offer optimal performance from either the MIN TL-XH US series inverters.

WARNING	Follow the temperature multiplication factors given in NEC 690.7 table and the PV module manufacturer specified V/Temp coefficient to ensure PV string voltage is less than 600 Vdc. Maximum inverter PV input voltage for all possible weather conditions in the location of installation.

6.2.4 Cable requirements

NOTICE	Use only solid or stranded wire but not fine stranded wire. Use cables with high ambient temperatures. Use cables with a large cross-section.

8AWG for PV, is the The maximum allowed wire size for PV cable is 8AWG.
8AWG for Battery, is the The maximum allowed wire size for battery cable is 8AWG.
4AWG for AC, is the The maximum allowed wire size for AC able is 4AWG.

6.3 Overview of the connection area

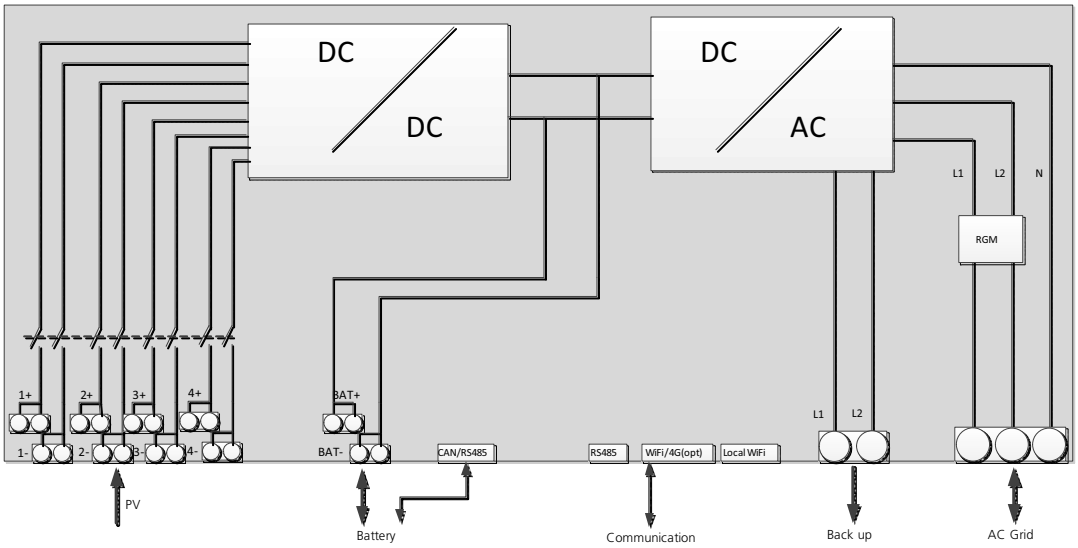


Fig 6.3

6.3.1 AC connection area

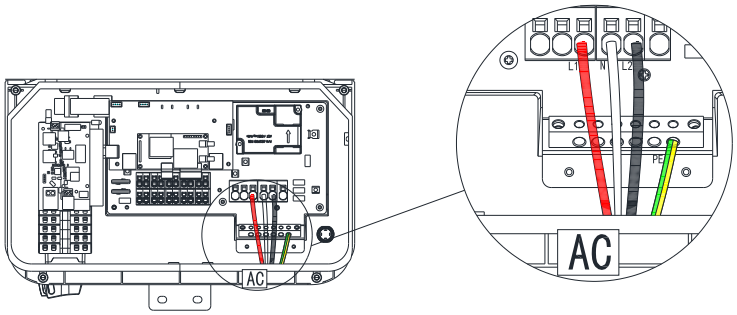


Fig 6.4

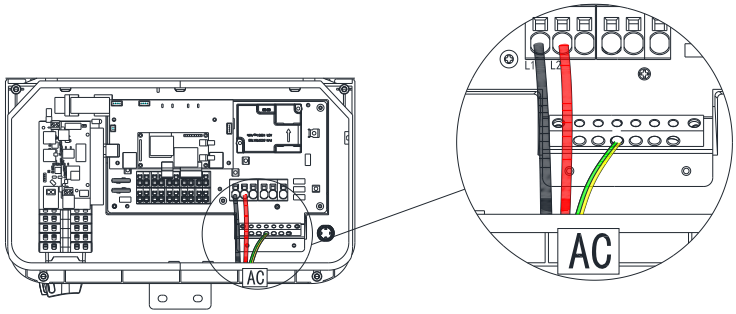


Fig 6.5

6.3.2 DC connection area

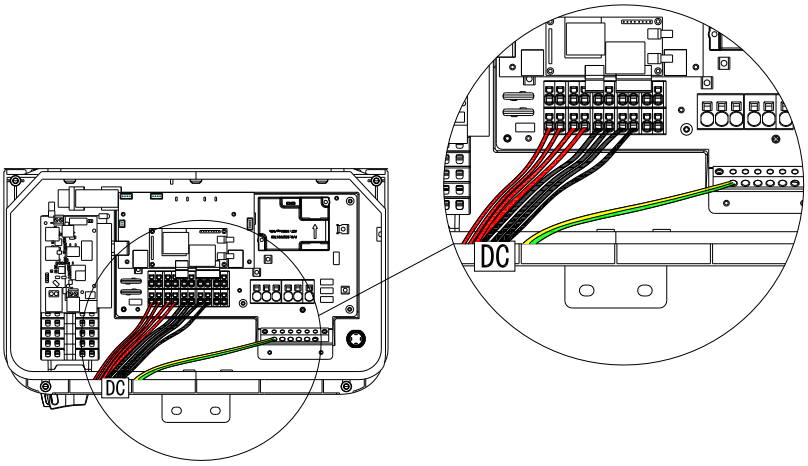


Fig 6.6

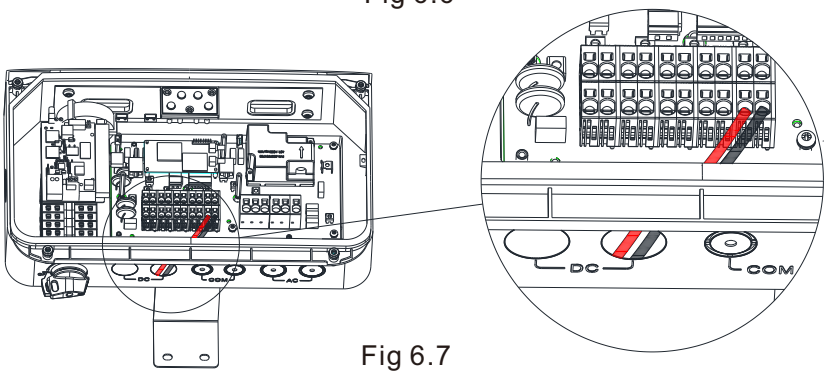


Fig 6.7

6.3.3 Communication connection area

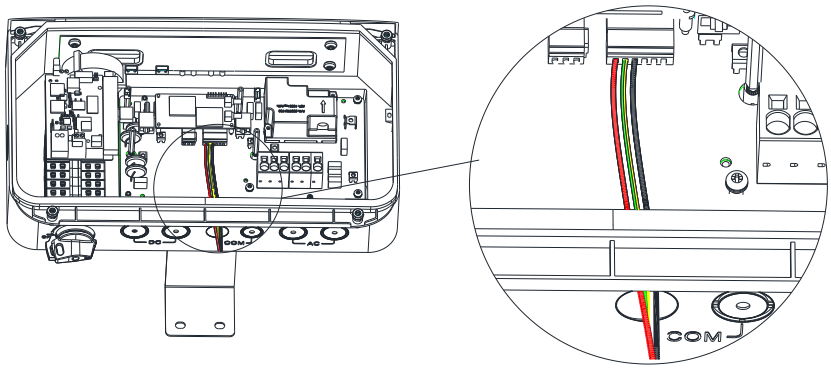


Fig 6.8

6.3.4 RGM connection area

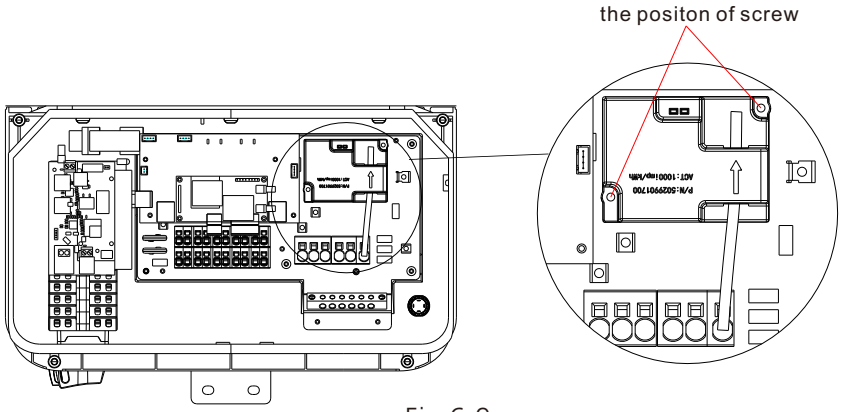


Fig 6.9

6.4 Grounding

AC Grounding

It must be connected to the AC grounding conductor of the power distribution grid via the ground terminal (PE). The AC input and AC output circuits are isolated from the enclosure and system grounding, if required by Section 250 of the National Electrical Code, ANSI/NFPA 70.

Grounding Electrode Terminal (GET)

A grounding electrode terminal may be required to local regulations.

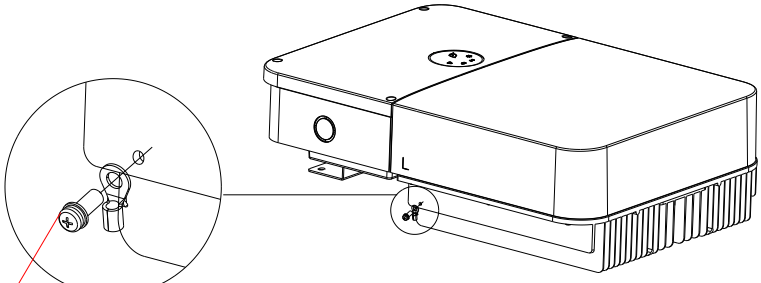


Fig 6.10 outside GET

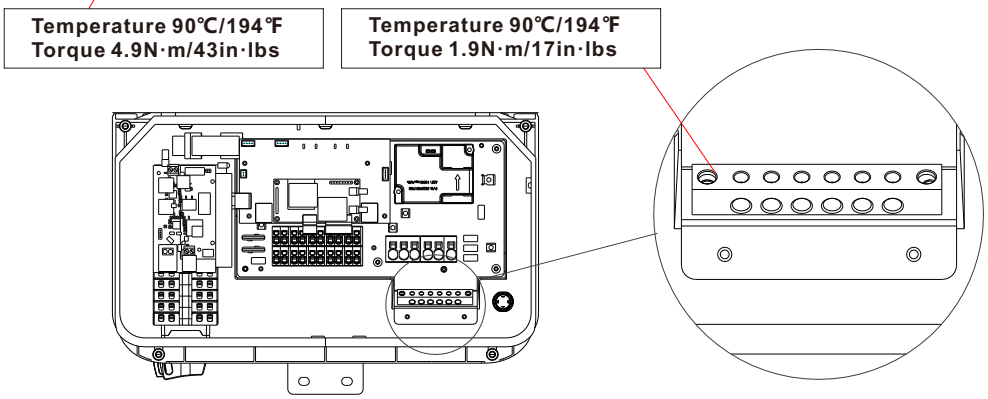


Fig 6.11 inside GET

6.5 AC connection

6.5.1 Connecting the AC output power cable for AC Grid

- Strip 0.7 inches (18mm) of the AC cable insulation.
- Insert the AC conduit into the AC-side drill guide that was opened
- Insert the 0.8*4.0 mm standard flat-blade screwdriver and press the release mechanism and open the clamp
- Connect the cable to the appropriate terminal blocks according to the labels on the terminal blocks(L1,N,L2,of AC Grid)
- Insert the cable into the round opening and remove the screwdriver, then the cable is automatically clamped
- Connect the PE to the Grounding terminal
- Keep the wiring box clean

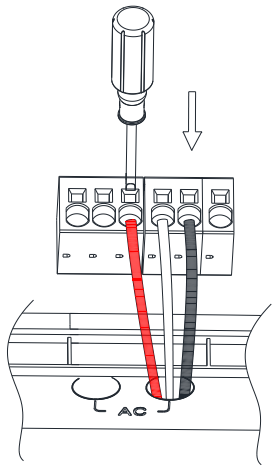


Fig 6.12

6.5.2 Connecting the AC output power cable for BACKUP

- Strip 0.7 inches (18mm) of the AC cable insulation.
- Insert the AC conduit into the AC-side drill guide that was opened
- Insert the 0.8*4.0 mm standard flat-blade screwdriver and press the release mechanism and open the clamp
- Connect the cable to the appropriate terminal blocks according to the labels on the terminal blocks(L1,L2,of Backup)
- Insert the cable into the round opening and remove the screwdriver, then the cable is automatically clamped
- Connect the PE to the Grounding terminal
- Keep the wiring box clean

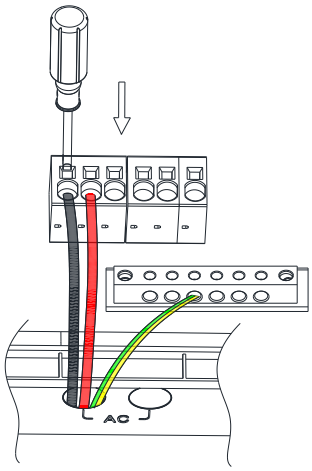


Fig 6.13

6.5.3 ATS-US connection

NOTICE	➢ The ATS-US is used for backup storage function. ➢ Before the ATS-US connection need to install a secondary AC panel for backup loads. Rewire the backup loads through this panel. ➢ Cables connecting between the ATS-US and AC panel refers to ATS-US installation manual.

Cables connecting between the ATS-US and MIN TL-XH US inverter

ATS-US	Inverter	Type	Conductor cross-sectional area range
L1(EPS input)	L1(backup)	solid or stranded wire but not fine stranded wire	12-4 AWG
L2(EPS input)	L2(backup)		

➢ Open the ATS cover

➢ Remove the hole tapes for installing conduit

➢ Insert AC backup conduit

➢ Insert the 0.8*4.0 mm standard flat-blade screwdriver and press the release mechanism and open the clamp

➢ Connect the cable to the appropriate terminal blocks according to the labels on the terminal blocks (L1, L2, of Backup)

➢ Insert the cable into the round opening and remove the screwdriver, then the cable is automatically clamped

➢ Connect the PE to the Grounding terminal

➢ Keep the ATS-US box clean

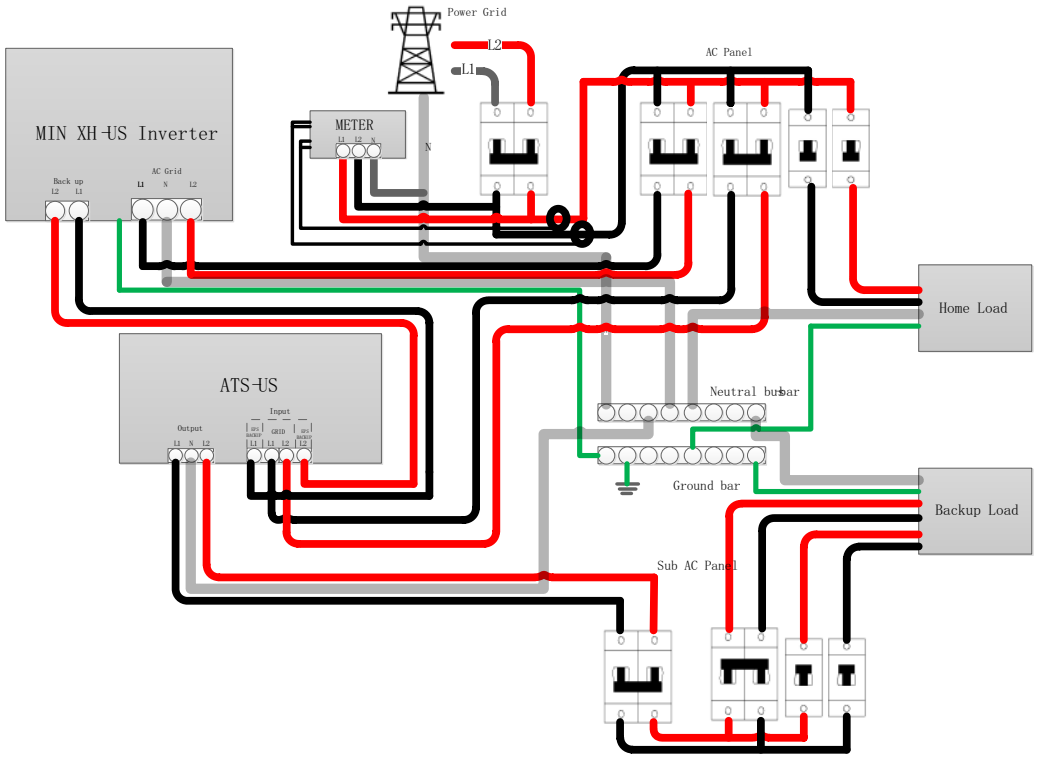


Fig 6.14

DANGER	➢ The output wiring terminals of PV modules or any other connected MLPE device may have hazardous voltages. Touching the terminals may cause electric shock. Before connecting PV input power cables, ensure that the DC switch is OFF and that the DC input terminals have no voltage. ➢ When the inverter is running, don`t connect or disconnect PV string or PV module in a PV string, due to the risk of electric shock. ➢ To ensure maximum protection against hazardous contact voltages while assembling photovoltaic installations, both the positive and the negative leads must be strictly isolated electrically from the protective ground potential (PE). ➢ Risk of electric shock and fire. Use only with PV modules with a maximum system voltage of rating of 600V or Higher.
WARNING	➢ Improper operation during the wiring process can cause fatal injury to operator or unrecoverable damage to the inverter. Only qualified personnel can perform the wiring work. ➢ The positive and negative cables of PV strings are connected to PV positive(+) and negative(-) terminals respectively. ➢ Since the inverter is transformer-less, the PV string connected to the inverter cannot be grounded, ensure that the PV module output is well insulated to ground

NOTICE	➢ You can connect systems with multiple PV strings in parallel to the PV input terminals, each MPPT tracker have two string input terminals ➢ If more strings are required, they can be connected in parallel using an external combiner box before connecting to the input terminals. ➢ When connecting multiple independent strings, it is recommendeded to run separately. ➢ These series inverters have Max. four MPPT,4-mppt independent operating.do not connect two string into 3mppt,it cannot work well.

➢ Strip 0.59 inches (15mm) of the battery cable insulation.

➢ Insert the conduit into the left side DC-side drill guide that was opened.

➢ Insert the 0.6*3.5 mm standard flat-blade screwdriver and press the release mechanism and open the clamp.

➢ Connect the cable to the appropriate terminal blocks according to the labels on the terminal blocks(PV+1/2/3/4,PV-1/2/3/4).

➢ Insert the cable into the round opening and remove the screwdriver, then the cable is automatically clamped.

➢ Connect the PE to the Grounding terminal.

➢ Keep the wiring box clean.

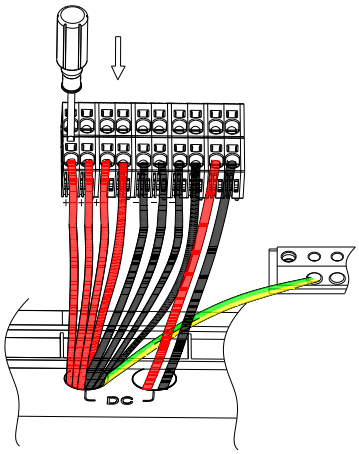


Fig 6.15

6.7 Battery connection

Cable	Battery	Inverter	Type	Conductor cross-sectional area range
Negative line of the power cable	–	BAT-	solid or stranded wire but not fine stranded wire	12-8 AWG
Positive line of the power cable	+	BAT+		
Communications cable	EN-GND	Enable-	CAT5/6 standard cables have eight wires (four twisted pairs)	N/A
	ENABLE-H	Enable+		
	RS485_H	485A		
	RS485_L	485B		

6.7.1 Power cable connection

 DANGER	➢ Battery short circuits may cause personal injury. The high transient current generated by a short circuit will release a surge of energy and may even cause fire. ➢ To prevent the risk of electric shock, do not connect or disconnect battery cables when the inverter is running. ➢ Before connecting battery cables, ensure that the DC switch on the inverter and all the switches connecting to the inverter are in the OFF position, and the inverter contains no residual electricity. Otherwise, the high voltage of the inverter and battery may result in electric shock. ➢ Exposure to battery voltage can result in serious injury. Use dedicated insulation tools to connect cables.
 WARNING	➢ A battery switch and DC fuse can be configured between the inverter and the battery to ensure that the inverter can be safely disconnected from the battery. The recommended DC fuse type is littelfuse KLKD 600V/30A. Make sure the battery positive cable connecting to positive fuse holder and positive pole of the switch in series, the battery negative cable connecting to negative fuse holder and negative pole of the switch in series ➢ Make sure the battery cable is connected correctly. That is, the positive and negative terminals of the battery connect to the positive battery terminal and negative battery terminal on the inverter respectively ➢ Do not connect loads between the inverter and the battery. Since the inverter is transformer-less, the battery connected to the inverter cannot be grounded, ensure that the battery output is well insulated to ground
 NOTICE	➢ The cable distance between the battery and the inverter should be less than or equal to 10 meters, ideally less than 5meters ➢ If the power cables are not installed or routed as required, the positive or negative terminal of the battery may be short-circuited to ground ,an AC or DC short circuit may occur and damage the inverter

➢ Strip 15mm(0.59 inches) of the battery cable insulation.

➢ Insert the conduit into the right-side DC-side drill guide that was opened.

➢ Insert the 0.6*3.5 mm(0.02*0.14 inch) standard flat-blade screwdriver and press the release mechanism and open the clamp.

➢ Connect the cable to the appropriate terminal blocks according to the labels on the terminal blocks(BAT+,BAT-).

➢ Insert the cable into the round opening and remove the screwdriver, then the cable is automatically clamped.

➢ Keep the wiring box clean.

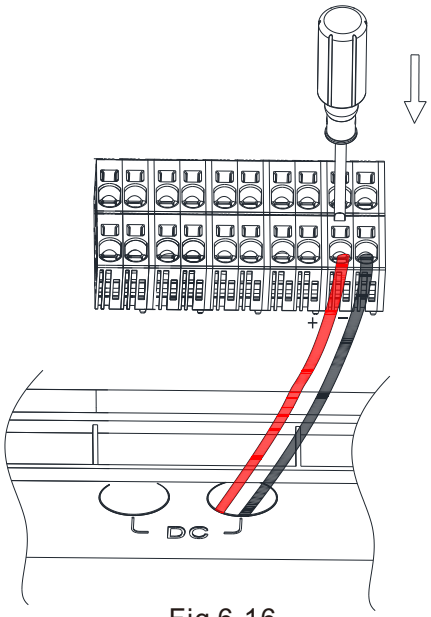


Fig 6.16

6.7.2 Signal cable connection

The name of the terminal for battery signal cable connection is shown below, the terminal is standard RJ 45, and the signal cable is the CAT5/6 cable.

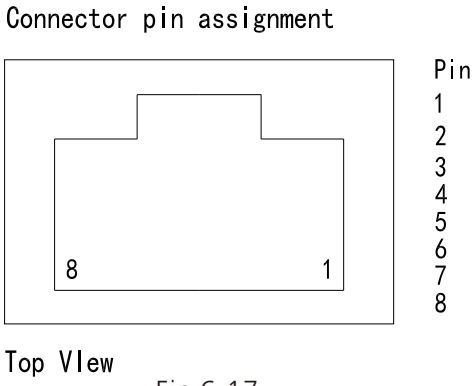


Fig 6.17

Rj45 Pin #	Wire Color		Signal	Function
	T568B	T568A		
1	White/Orange	White/Green	Enable+	Battery wake-up signal
2	Orange	Green	Enable-	
3	White/Green	White/Orange	CANL	Battery CAN communication
4	Blue	Blue	CANH	
5	White/Blue	White/Blue	GND	GND
6	Green	Orange	Received	NC
7	White/Brown	White/Brown	RS485B	Battery RS485 communication
8	Brown	Brown	RS485A	

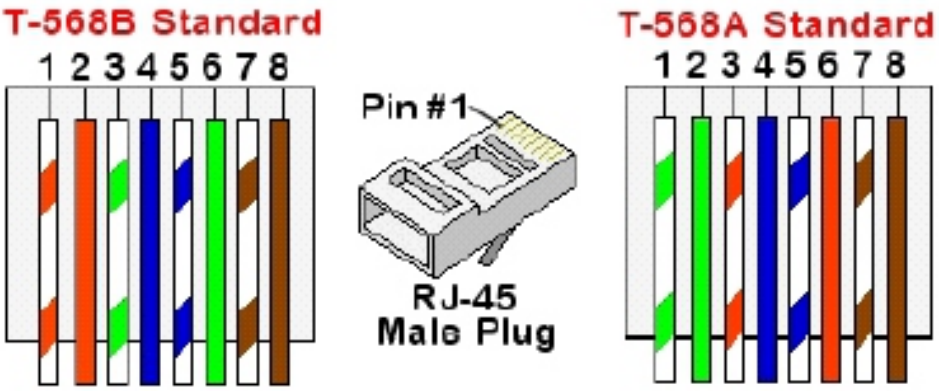


Fig 6.18 Standard cable wiring

CAT5/6 standard cables have eight wires (four twisted pairs), as shown in the diagram below. Wire colors may differ from one cable to another. You can use either wiring standard, as long as both sides of the cable have the same pin-out and color-coding.

- Insert the conduit into the right side COM drill guide that was opened.
- Insert the CAT 5/6cable through the conduit to the inverter wiring box.
- Remove the cable's external insulation using a crimping tool or cable cutter and expose eight wires.
- Insert the eight wires into an RJ45 connector, as described in Fig 6.18.
- Use a crimping tool to crimp the connector.
- Connect the signal cable from the battery to the RJ45 port on the communication board.
- Keep the wiring box clean.

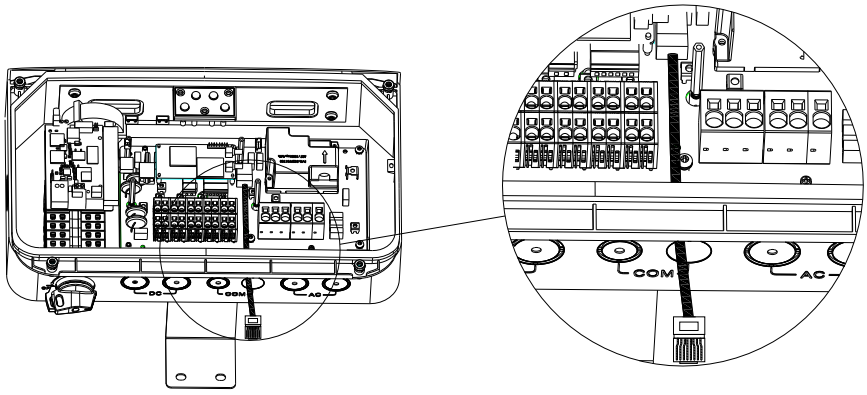


Fig 6.19

6.8 Energy Meter connection

The energy meter connection is required to get information about energy flow. Before connecting the energy meter to this product, install the energy meter. Refer to the installation manual of the Energy Meter for more information about energy meter installation.

6.8.1 Cable connection

Cable	Meter	Inverter	Type	Conductor cross-sectional area range
AC wire-L1	ΦL1	N/A	solid or stranded wire but not fine stranded wire	22-18 AWG
AC wire-L2	ΦL2			
AC wire-N	N			
Ground	PE symbol			
CT-ΦL1	L1 CT +/-	N/A	N/A	N/A
CT-ΦL2	L2 CT +/-			
Communications cable	RS485 A+		Min. 3-wire shielded twisted pai	0.2- 1 mm²/ 24-18 AWG
	RS485 B-			

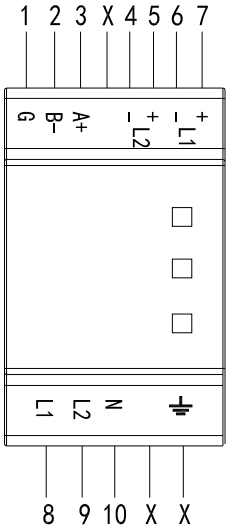


Fig 6.20 Energy Meter Terminal

NOTICE	➢ Clamp the CT connected to L1 CT around the wire connected to L1. ➢ Clamp the CT connected to L2 CT around the wire connected to L2. ➢ Ensure that the source of current transformers arrow points to the

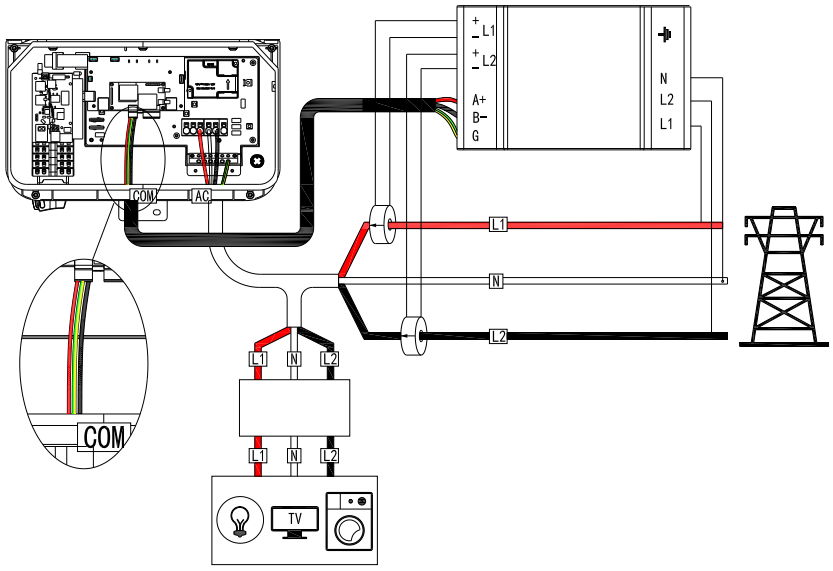


Fig 6.21 Energy Meter connection

6.8.2 Energy Meter troubleshooting

LED	LED color	Function	Indication	Troubleshooting
RUN	Green	Flashing ON/OFF (for 1sec)	Work normally	/
	Red	ON for>3sec	Internal error	Contact support
	Yellow	Flashing ON/OFF (for 1sec)	No communication	Check that the communication wires are connected correctly
L1/L2	Green	ON for>3sec	NO Current	/
	Green	Flashing ON/OFF (for 1sec)	Positive power	/
	Red	Flashing ON/OFF (for 1sec)	Negative power	Check for reversed CTs, swapped CT wires, or CTs not matched with the lines
		Flashing with green LED	High voltage>130V	Check the line voltages and the meter rating
		Flashing with yellow LED	Low voltage<70V	
	Yellow	Flashing ON/OFF (for 1sec)	Break fault<30V	
		ON for>3sec	Frequency is below 45Hz or above 70Hz	Check for the presence of high noise

6.9 Communication connection

6.9.1 RS485 BUS communication connection

The MIN TL-XH-US series inverters offer an Modbus RS485 communication interface, the RS485 option enables creating a bus of connected inverters, consisting of up to 31 follower inverters and 1 leader inverter or 1 gateway or datalogger.Using this option, inverters are connected to each other in a bus by daisy chained, via their RS485 connectors.

RS485 wiring specifications:

Cable type: Min. 3-wire shielded twisted pair (a shielded Ethernet cable (Cat5/5E STP) may be used).

Wire cross-section area: 0.2- 1 mm²/ 24-18 AWG (a CAT5 cable may be used)

Maximum nodes: 32

Maximum distance between first and last devices: 1 km /3300 ft.

The following sections describe how to physically connect the RS485.

➢ Insert the conduit into the right side COM drill guide that was opened.

➢ Insert the cable through the conduit to the inverter wiring box.

➢ Remove the cable's external insulation using a crimping tool or cable cutter and expose wires.

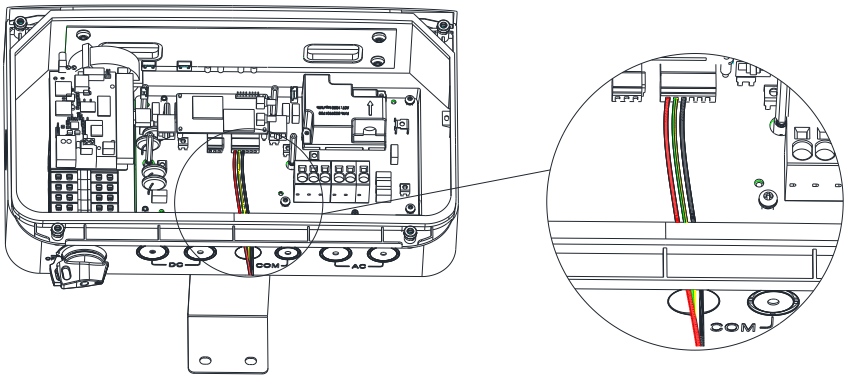


Fig 6.22 The location of RS485 BUS

➢ Loosen the screws of the 6-pin RS485 terminal block connector.

➢ Insert the wires into the RS485A2, GND,RS485B2 pins shown below. Use four or six wire twisted pair cable for this connection. The same color wire is used for all A2 pins, the same color for all B2 pins and the same color for all GND pins. The wire for GND is not necessary.

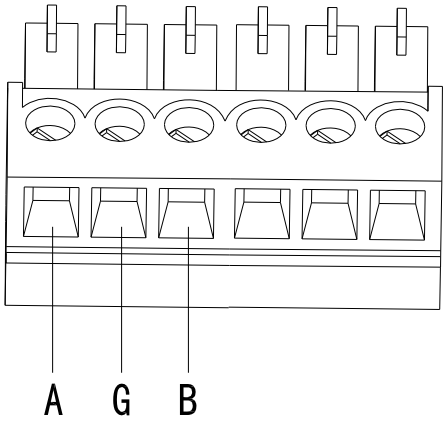


Fig 6.23 RS485 terminal block

➢ For creating an RS485 bus-connect all RS485A2, RS485B2 and GND pins in all inverters. The following figure shown this connection:

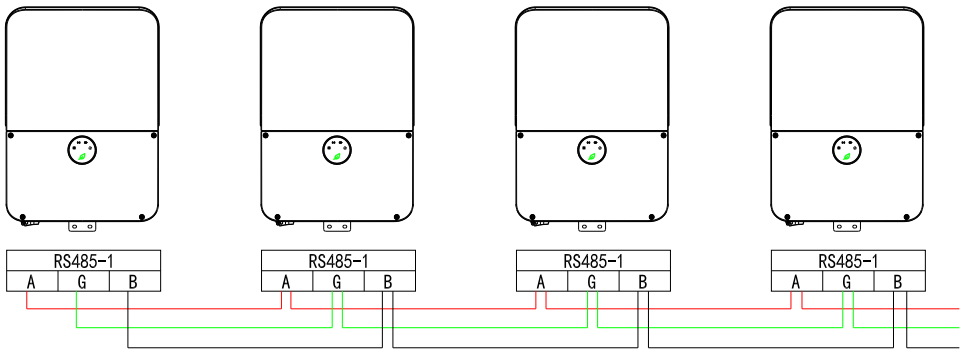


Fig 6.24 Connecting the inverters in Daisy chain

NOTICE	➢ Don`t Cross-connect RS485A2,B2 and GND wire. ➢ Don`t Cross-connect RS485-1,RS485-2. ➢ The wire for GND is not necessary.

➢ Tighten the terminal block screws, check that the wires are fully inserted and cannot be pulled out easily.

➢ Push the RS485 terminal block firmly all the way into the connector on the communication board.

➢ Keep the wiring box clean.

6.9.2 LAN (Ethernet) communication connection (optional)

The MIN TL-XH US series inverter offer an LAN connection option to connect the inverter to the monitoring platform. The optional wireless communication module is Wi-Fi/LAN.

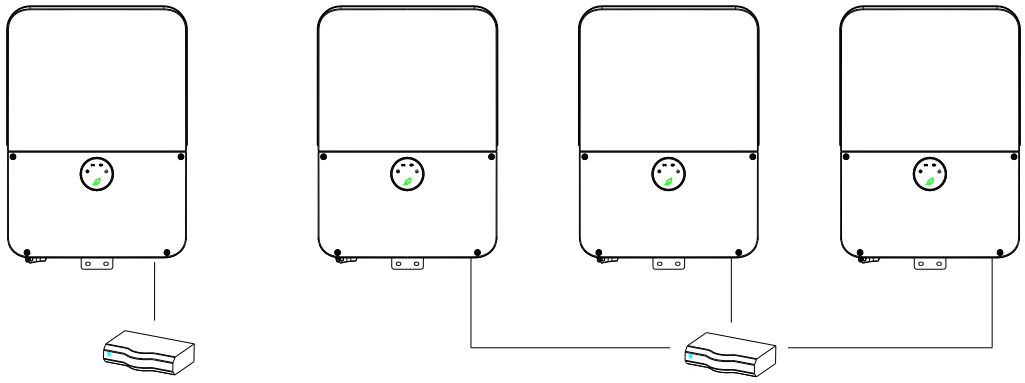


Fig 6.25

LAN wiring specifications:
Wire type: a shielded Ethernet cable (Cat5/5E STP) may be used
Maximum distance between the inverter and the router is 100 m/ 330 ft.

RJ45 Pin #	Wire Color		10Base-T Signal 100Base-TX Signal
	T568B	T568A	
1	White/Orange	White/Green	Transmit+
2	Orange	Green	Transmit+
3	White/Green	White/Orange	Receive+
4	Blue	Blue	Receive
5	White/Blue	White/Blue	Receive
6	Green	Orange	Receive-
7	White/Brown	White/Brown	Receive
8	Brown	Brown	Receive

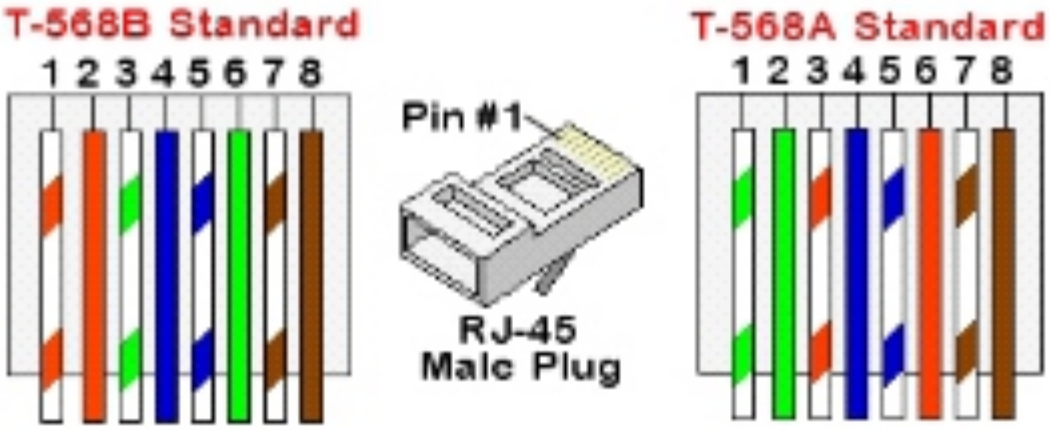


Fig 6.26 Standard cable wiring

CAT5/6 standard cables have eight wires (four twisted pairs), as shown in the diagram above. Wire colors may differ from one cable to another. You can use either wiring standard, as long as both sides of the cable have the same pin-out or color-coding.

- Insert the conduit into the left- side COM drill guide that was opened.
- Insert the CAT 5/6cable through the conduit to the inverter wiring box.
- Remove the cable's external insulation using a crimping tool or cable cutter and expose eight wires
- Insert the eight wires into an RJ45 connector, as described in Fig 6.26.
- Use a crimping tool to crimp the connector.
- Connect the signal cable from the router to the RJ45 port on the left-side of communication board.
- Keep the wiring box clean.

You can connect more than one inverter to the same switch/router or to different switches/routers as needed. Each inverter sends its data independently to the Growatt monitoring platform.

7 Commissioning

DANGER	High voltages in the PV system Risk of death or serious injury due to electric shock Only electrically skilled persons may perform work on the PV array
WARNING	Under any condition, make sure the maximum open circuit voltage of each PV string is less than 600Vdc Read all of these instructions, cautions, and warnings for the MIN TL-XH US series inverter and associated PV array documentation. Installation and commissioning must be performed by a licensed electrician in accordance with local, state, and National Electrical Code ANSI/NFPA 70 requirements
CAUTION	Disconnect in the "OFF" position, verify the PV input polarity once more simply by carefully using a 600 V, DC rated digital volt meter and probing the positive (+) and negative (-) PV array connections.

7.1 Checking Before Power-On

No.	Check Item	Acceptance Criteria
1	Inverter installation	The inverter is installed correctly, securely, and reliably
2	Antenna installation	The antenna is installed correctly, securely, and reliably.
3	Cable layout	Cables are routed properly as required by the customer.
4	Cable tie	Cable ties are secured evenly, with no sharp protrusions.
5	Grounding	The ground cable is connected correctly, securely, and reliably.
6	Switches	The DC switch and all the switches connecting to the MIN TL-XH US are in the OFF position
7	Cable connections	The AC output power cable, DC input power cable, battery cable, and signal cable are connected correctly, securely, and reliably.
8	Unused terminals and ports	Unused terminals and ports are fitted with waterproofing bolts or watertight caps.
9	Cable routing pipe sealing	All cable routing pipes at the bottom of the enclosure are sealed.
10	Cleanliness in the maintenance compartment	The maintenance compartment interior is clean and tidy
11	Installation environment	An appropriate installation space has been chosen, and the installation environment is clean and tidy.

7.2 Powering on the system

➢ Before turning on the AC switch between the power grid with MIN TL-XH US inverter, check that the AC voltage on the power grid side of the AC switch is within the specified range.

➢ Turn on the AC switch/breaker between the power grid with MIN TL-XH US inverter. (Optional)if there is an optional breaker on the PV side, turn on the breaker.

➢ Turn on the DC switch at the bottoms of the MIN TL-XH US inverter.

➢ If the battery terminal connects to the batteries, turn on the battery power switch and then the battery switch. Also if there is an optional breaker on the battery side, turn on the breaker.

➢ Perform quick setting and set the MIN TL-XH US inverter parameters on the local tool function of Shinephone APP. for details, see the Operations on the Shinephone APP.

➢ Observe the LEDs to check the MIN TL-XH US operating status.

7.3 LED description

There are four LEDs in the cover of wiring box, from left to right, it is used for indicating status of POWER, COMM, BAT. and FAULT.

Fig 7.1

7.3.1 LED Status

Label	Designation	Color
☼	Power(POWER)	Green
▭	Wireless communication(COMM)	Green
((o))	Battery(BAT)	Green
⚠	Fault(FAULT)	Red

7.3.2 LED description

The single LED indicates the operational status of inverter.

LED Designation	Color	Status	Action	Message
POWER	Green	ON	steady	Feed in grid
	Green	Blink	3s on/1s off	DC ON/AC OFF
	Green	Blink	1s on/3s off	DC OFF/AC ON
	Green	Blink	0.5s on/0.5s off	synchronizing with grid
	Green	Blink	2s on/2s off	standby mode
COMM	Green	ON	steady	BAT is in normal operation
	Green	Blink	1s on/3s off	BAT is in low power
	Green	Blink	0.5s on/0.5s off	BAT is in fault mode
	Green	Blink	1s on/1s off	BAT interal comm. Fail
	Green	Blink	2s on/2s off	BAT is in standby mode
	Blank	ON	steady	No BAT , PV inverter mode
BAT	Green	ON	steady	4G/WiFi,local WiFi ok
	Green	Blink	0.5s on/0.5s off	Local WiFi connecting
	Green	Blink	1s on/1s off	WiFi/ 4G fail,Local WiFi ok
	Green	Blink	1s on/3s off	Local WiFi fail,4G/WiFi ok
	Blank	ON	steady	Comm. Fail
FAULT	Red	ON	steady	Arc Fault(with the buzzer on)
	Red	Blink	1s on/1s off	Warning
	Red	ON	steady	Fault

The LED combination indicate the operational status of inverter.

LED Designation	Color	Status	Action	Message
POWER	Green	ON	In sequence	DSP Firmware Update
BAT	Green	ON		
COMM	Green	ON		
FAULT	Red	ON		
POWER	Green	Blink	1s on/1s off	M3 Firmware Update
BAT	Green	Blink		
COMM	Green	Blink		
FAULT	Red	Blink		
POWER	Green	Blink	3s on/1s off	Backup mode
BAT	Green	ON	steady	
BAT	Green	Blink	1s on/1s off	BAT internal comm. Fai
COMM	Green	Blink		

7.4 Powering off the system

WARNING	➢ After the inverter powers off, the remaining electricity and heat may still cause electric shock and burns. After power-off, wait 5 minutes before servicing the inverter. Always wear protective gloves when servicing the inverter. ➢ If the inverter is connected to the battery, ensure that a shutdown command is sent from the APP. Power off the system after the inverter has shut down. If no shutdown command is sent from the app, the inverter will shut down after the power grid is off, the inverter will wait for meanwhile, then charge the battery by solar power and the inverter enter off grid mode. ➢ Power off both Grid, PV and Battery totally, can shut down the system.

➢ Send a shutdown command from the APP. for details, see the Operations on the Shinephone APP.

➢ Turn off the AC switch between the inverter and the power grid.

➢ Turn off the DC switch at the bottom of the inverter.

➢ If a battery connects to the battery port of the inverter, power off the battery.

➢ The system is shutdown.

7.5 Button

7.5.1 Reset button

There is a button located inside the wiring box. for this button,there are the The ffollowing functions are for reset botton:

Button	Application	Trigger condition
Arc reset	Clear arc fault	Press the button for 3-5 seconds
Arc self-test	If there is no arc fault, run arc self-test	Press the button for 3-5 seconds
Gateway reset	Gateway reset to factory status	Press the button for more than 10 seconds

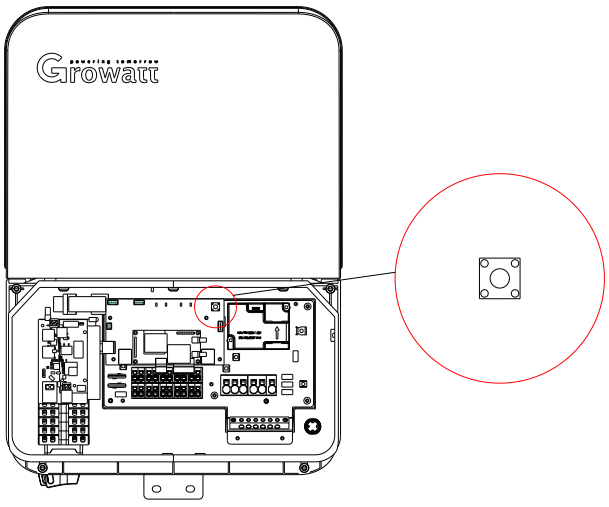


Fig 7.2

7.5.2 Blackout dark start button

Button	Application	Trigger condition
Dark start	During grid outage, when the whole system shutdowns for some reason, and can't recover by itself. Press this button to wake up battery or the whole system.	Press the button for more than 5 seconds.

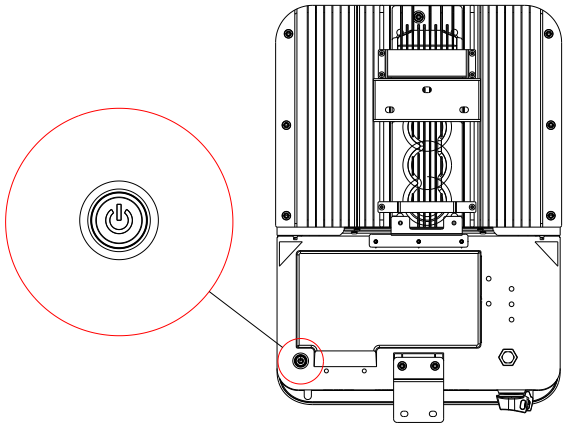


Fig 7.3

Operations on the Shinephone APP 8

8.1 Overview

The Shinephone APP is a mobile phone app that can locally communicates with the MIN TL-XH US over WiFi to allow for real-time status monitoring, system mode management, performing routine maintenance, and commissioning.

After the PV or Power Grid side of the MIN TL-XH US is energized, the APP can connect to the inverter in either of the following ways:

➢ The mobile phone connects to the local WiFi generated by the MIN TL-XH US directly, it is used for Local Tool.

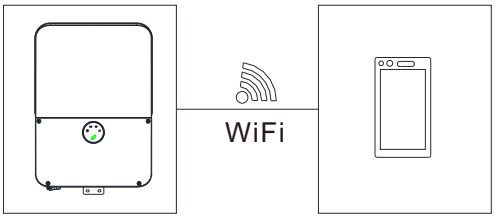


Fig 8.1 Mobile phone connecting to the inverter local WiFi

➢ The mobile phone connects to the MIN TL-XH US inverter through a router. Do not use this method for the first login. Ensure that the inverter has connected to the router if you need to use this method. It is used for remote and mobile monitoring and setting.

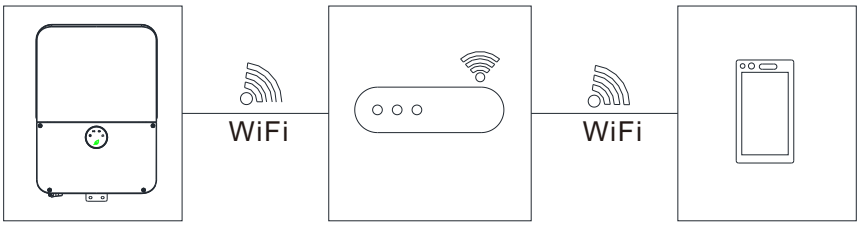


Fig 8.2 Mobile phone connecting to the inverter via a router

8.2 APP Download

There are two ways to download the ShinePhone APP.

➢ Scan the QR code

Fig 8.3 ShinePhone downloading QR code

Scanning the QR code with the WeChat sweep function, then download the APP

APP Store

Search for Shinephone from one of the following app stores in the following list, download the installation package, and install the Shinephone app by following the in instructions.

- ➢ Google Play (Android)
- ➢ App store (iOS)
- ➢ Website

Log in to our monitoring website http://server-us.growatt.com to download.

After the app is installed, the ShinePhone icon is displayed on the home screen.

Fig 8.4 Tab the ShinePhone icon to access the home screen of the app.

8.3 APP Introduction

8.3.1 Home screen of the APP

ShinePhone supports multiple languages. APP language automatically switches according to the user's mobile language.

8.3.2 Local tool

You can choose to configure the local debugging tool by clicking the tool below the login interface. There are real-time device control and device information function.

8.4 Connecting to the inverter local Wi-Fi network

Connecting to the inverter local Wi-Fi to allow for real-time status monitoring, system mode management, performing routine maintenance, and commissioning.It's also the first step in remote network configuration.Let's talk about how to connect the local WIFI.
1)The DC or AC side of the inverter has been energized.
2)Open the APP and click on the local commissioning ,Then click on the MIN/MIC button,then choose the “TL-XH-US”.There will be prompt information at this time,tell us to connect to the local WIFI.

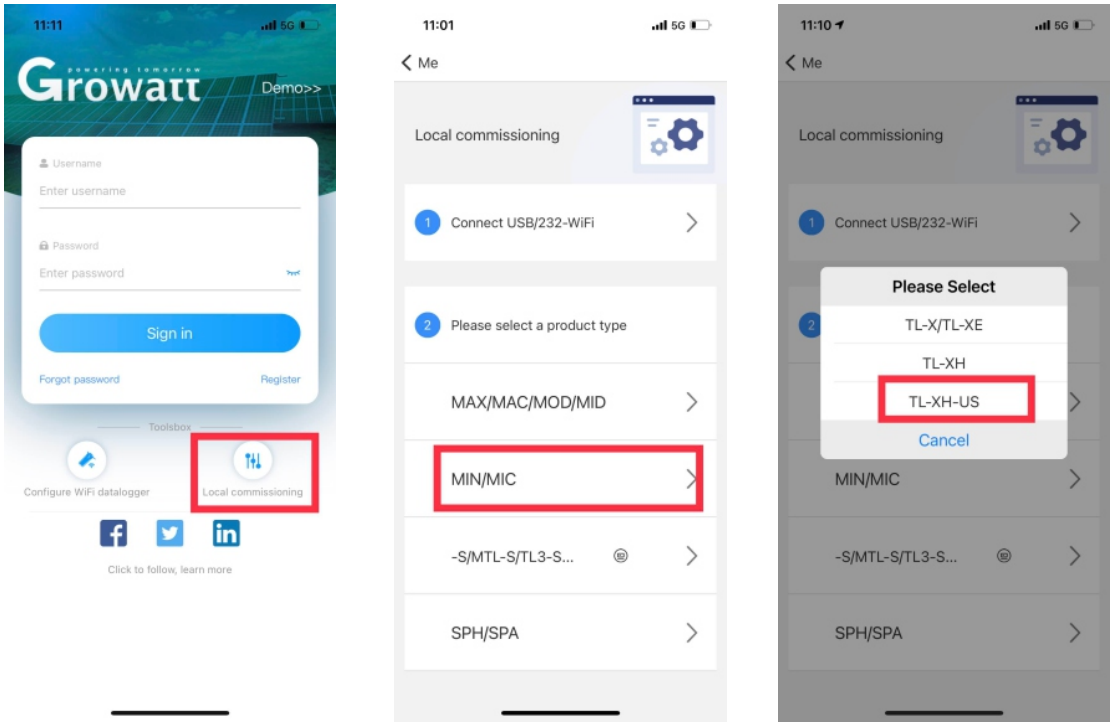


Fig 8.5

3)Open the Wi-Fi function on the mobile phone.
4)Choose the inverter's local WIFI to connect,The WIFI name is the S/N numbers on the label on the left side off the inverter,The passwort is 12345678.

Fig 8.6

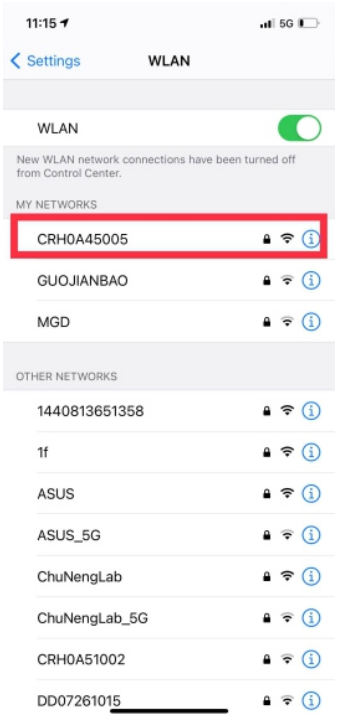


Fig 8.7

When connecting to the inverter local Wi-Fi from the mobile phone, keep the mobile phone visible within 3meters of the inverter ensure the communication quality between the Phone and the inverter.

8.5 Configuring the WIFI network

8.5.1 Quick setting

After you log in the Local tool successfully, the Home screen is displayed. You can tap in the Auto refresh icon,If there is data,it means the connection is successful.if not,then reconnect the local WIFI .Then start configuring the network.
1)tap in the quick setting icon,Then choose the with default password .

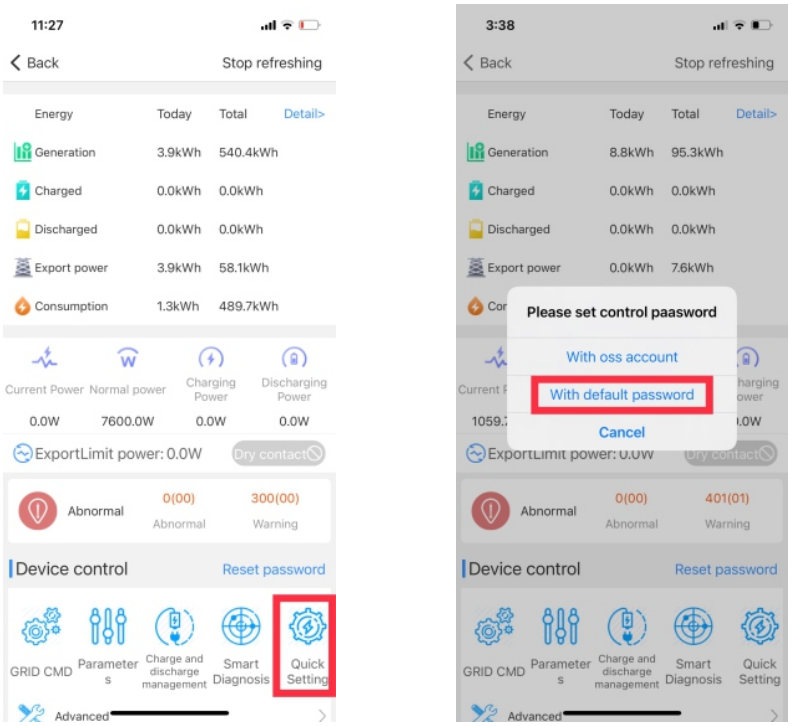


Fig 8.8

2)Enter the default password, the default password is oos+tadoy,like oss20201229.

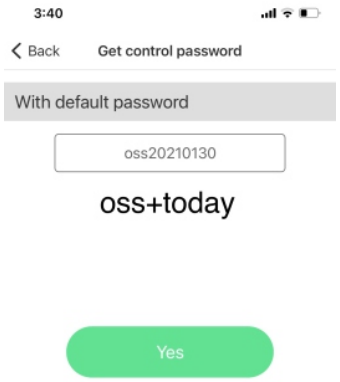


Fig 8.9

3)Set your own password ,like123,you have to remember this password.

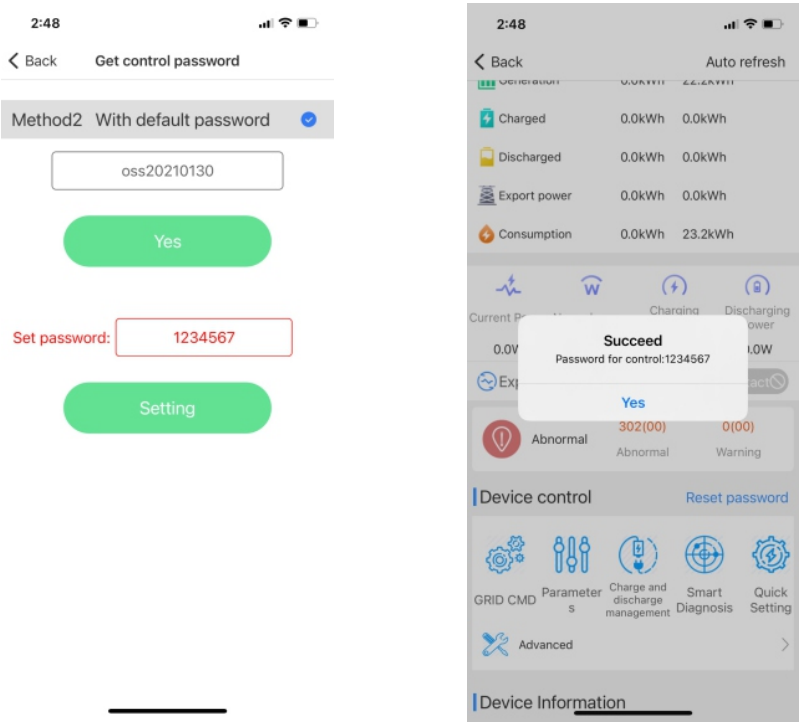


Fig 8.10

4)tap in the quick setting icon again,Enter the password you just set 123.

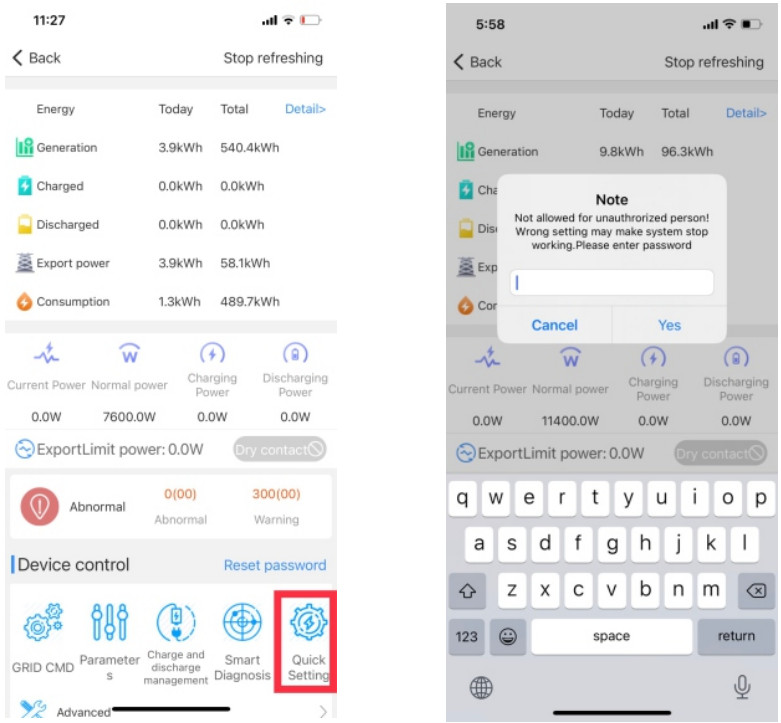


Fig 8.11

5)tap in the Config Wifi icon,enter the configpage.In this page,Enter the right information.The router name and password is your house WIFI name and password.The hostname and server both enter the"server-us.growatt.com".

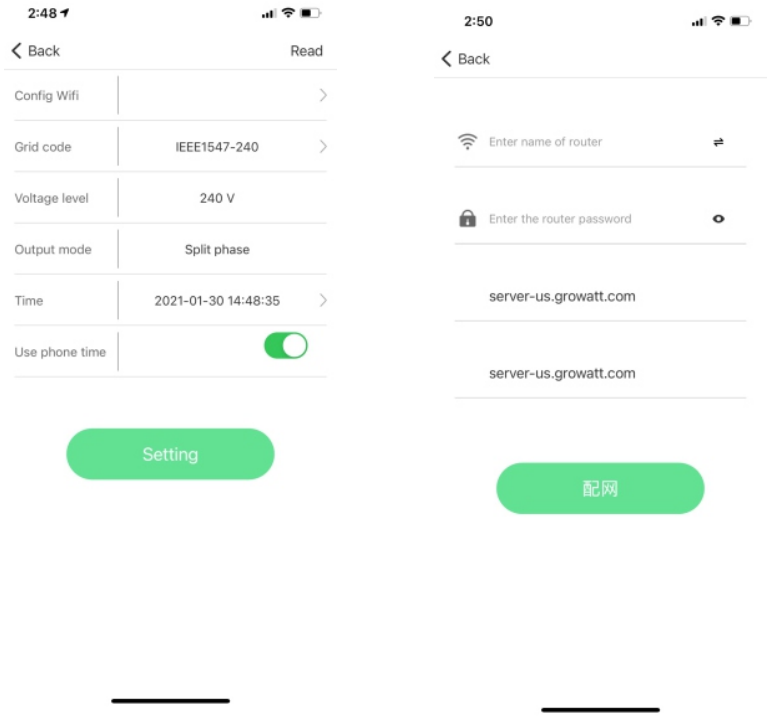


Fig 8.12

6)After finishing this,tap in the setting icon and waiting,if failed,try again.

After Configuring the WIFI network,We can use the server and the remote monitoring and setting fouction.

8.6 ESS Mode setting

ESS has four working modes: unrestricted mode, export only mode, import only mode and no exchange mode, here are the steps to set four modes.
1)connect to the inverter local Wi-Fi from the mobile phone,follow the method described above.
2)tap in the charge an discharge management icon again,Enter the password you just set above.
3)Then choose 1.Time Clot Prioritysetting,enter the setting page.

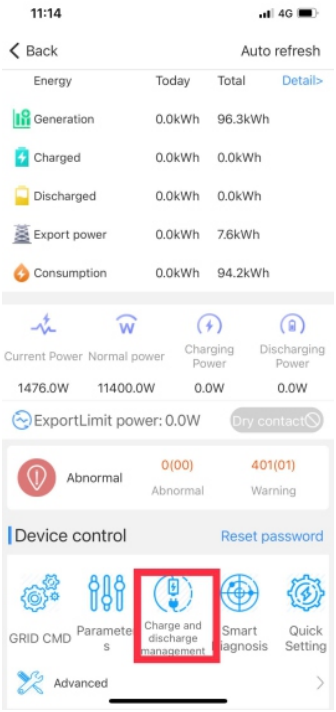


Fig 8.13

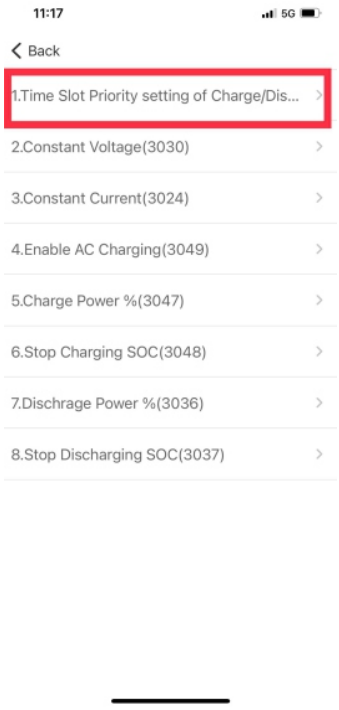


Fig 8.14

4)In this page,we can setting the ESS Mode,there are many choise boxes.The quarter ,month,enable,week,time period,ESS mode.

- First,choose the quarter you want to set,Enable box choose enable,Enter the month number to the start and end box,Check in the small box behind,Slip down the bottom of the page,tap in the stting icon.

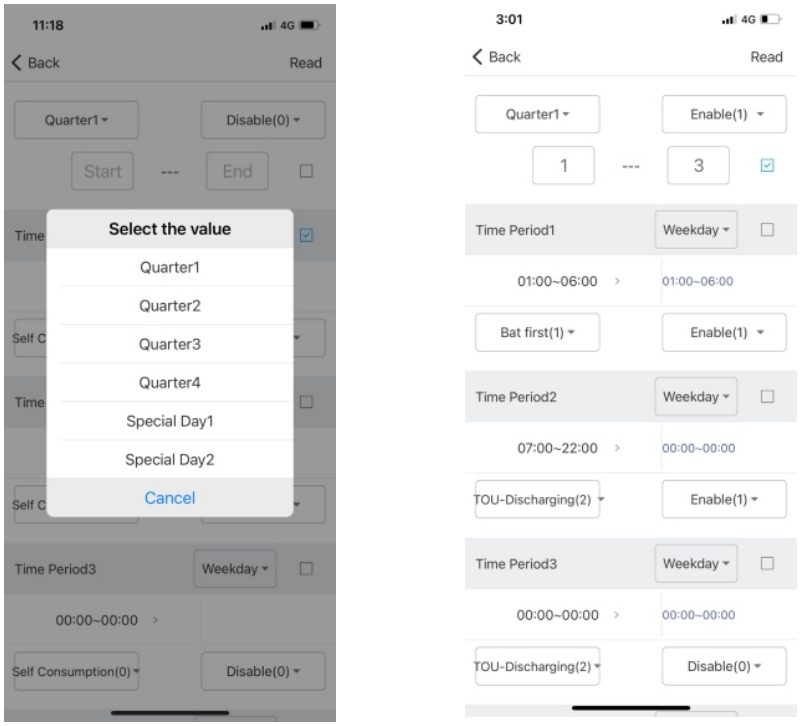


Fig 8.15

- Choose the week choise,choose the time period you want,then choose the ESS mode you want to set. Enable box choose enable.

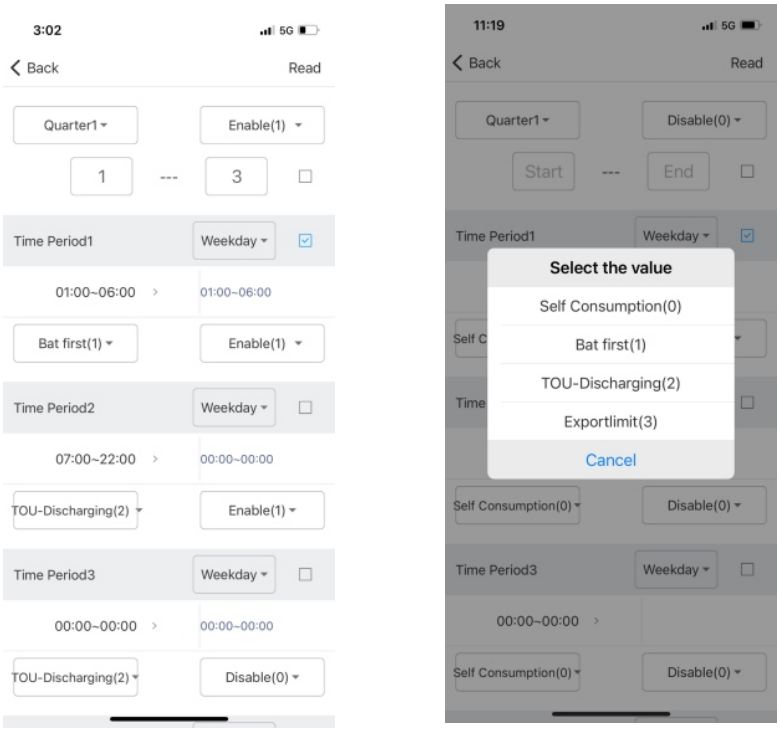


Fig 8.16

Setting Mode	Ess Mode
Self consumption	Unrestricted mode
BAT first	Export only mode
TOU-Discharge	Import only mode
Exportlimit	No exchange mode

- Example for setting,When finishing the setting,We can tap in the read to check whether the settings are duccessful.

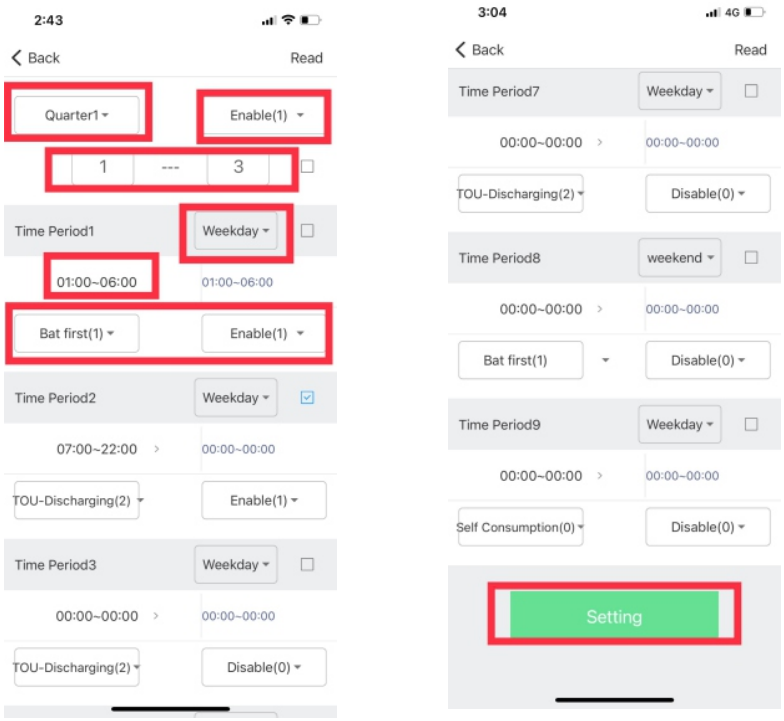


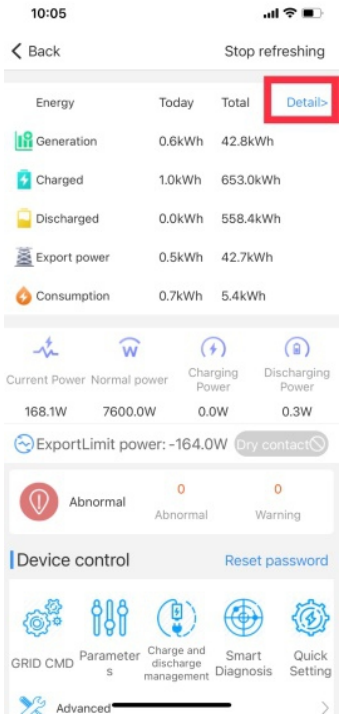
Fig 8.17

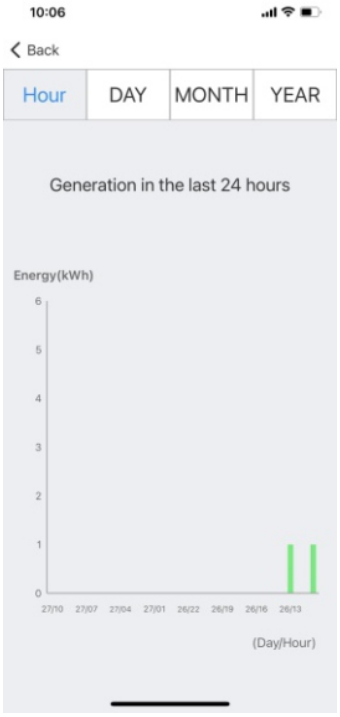
9 Information browsing and parameter setting

When we log in to the APP and connect to the local WIFI,Then we can browse and set the inverter information,This procedure has been introduced in the previous chapter.

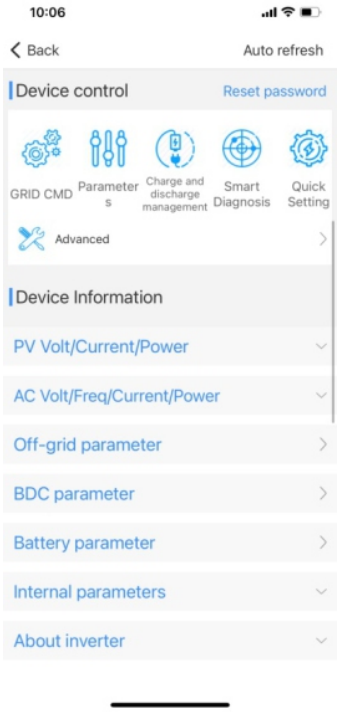
9.1 Inverter information browsing

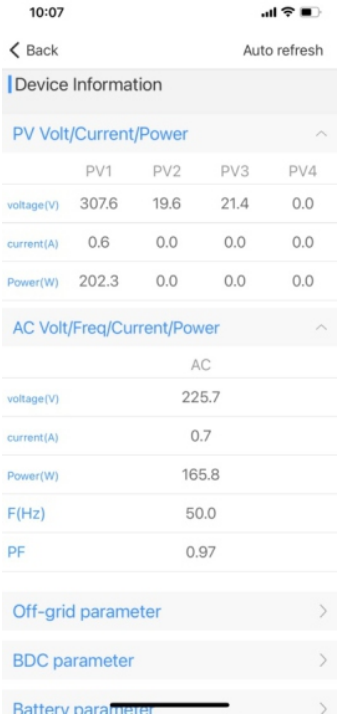
On the main page, we can see the main power generation information of the inverter. For further detailed information, We can tap in the icon in the upper right corner to view.

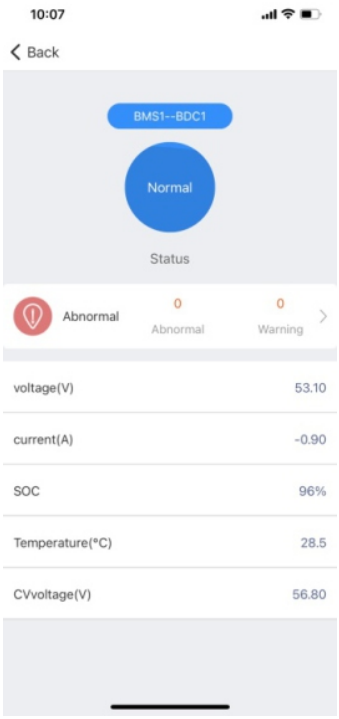


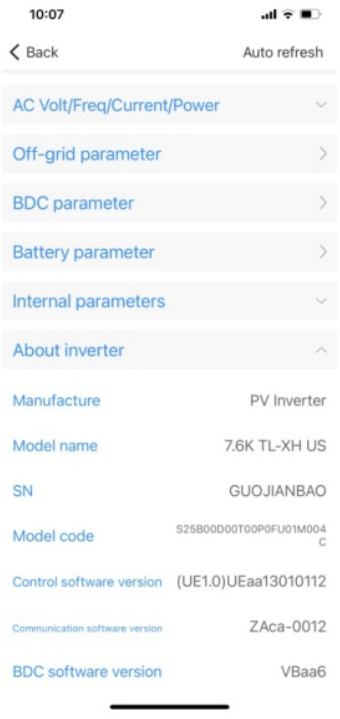


Drag the screen down, we can see more inverter information. Contains PV input information,grid-side information, battery-related information, software version information, and other information.





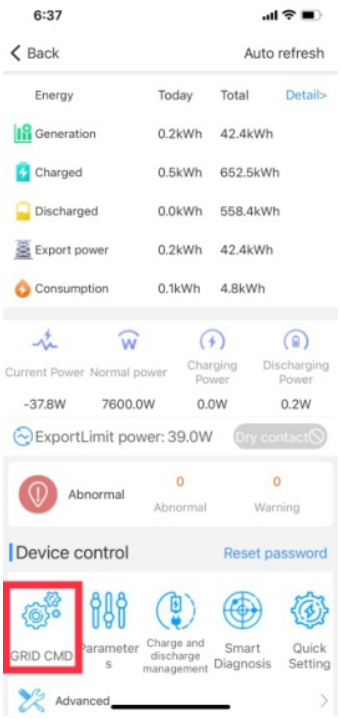


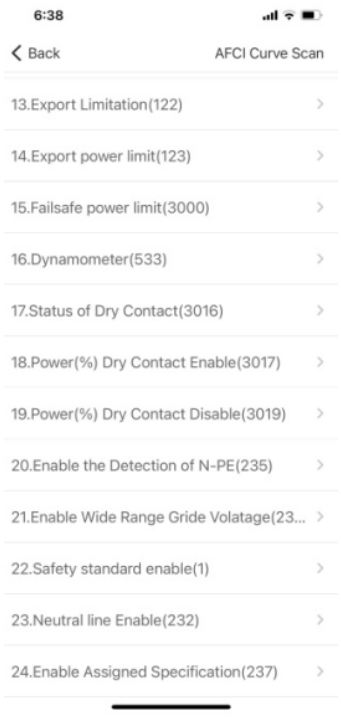


9.2 Inverter parameters seeting

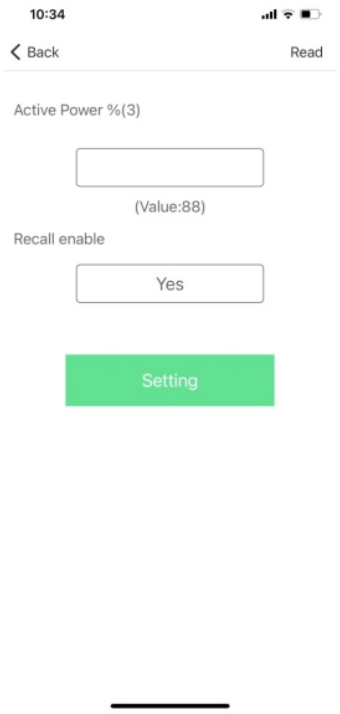
Through this APP, in addition to viewing the detailed information of the inverter, We can also set the parameters of the inverter system. The content of the setting is divided into five aspects:GRID CMD,Parameters,Charge and discharge management,smart Dignosis,Quick Setting. We can tap in these icons to enter the internal setting interface.

9.2.1 GRID CMD setting





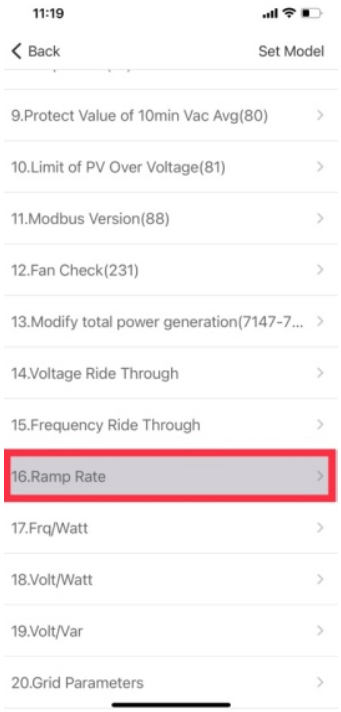
Setup steps introduction: When we need to set a item, such as active power, We can tap in this, and then it will jump to the setting interface. If you want to get the current setting information, tap in Read in the upper right corner. If you need to set new content, fill in the information you want to set in the upper input box, and then tap in the Setting below.

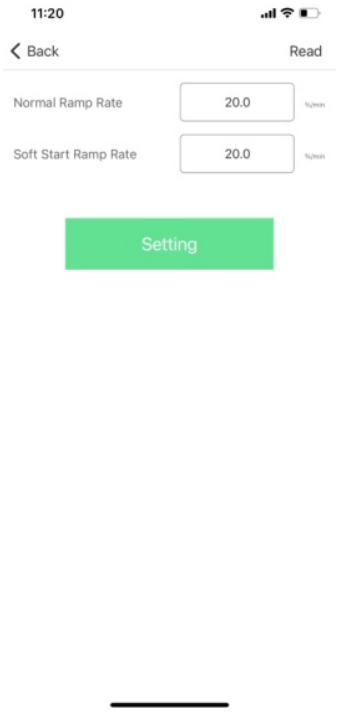


There are many other functions that can be set here, and the setting methods are the same.

9.2.2 Parameters setting

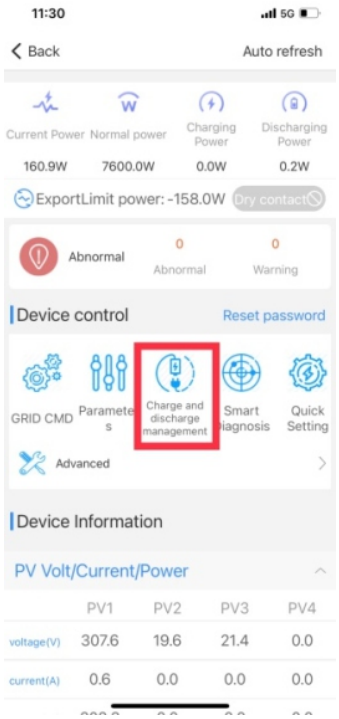
After tapping in the parameter button, enter the detailed setting interface, There are many setting options here, we can choose the items that need to set, and the setting method is the same as that described above. for example,if we want to set the Ramp Rate,tap in the option,enter the setting interface, Tap in read to view the current information, then enter the content that needs to be set in the input box, and finally tap in Setting.

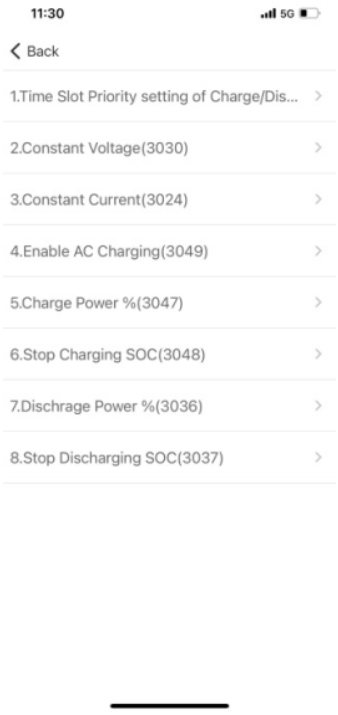




9.2.3 Charge and discharge management setting

Charge and discharge management is only for the system with battery, The setting items inside are all related to battery charging and discharging, The setting method of each option is the same as the previous one.





If you need to know more details, you can contact the manufacturer by phone or email.

10 Power Control System Introduction

The MIN 3000-11400TL-XH US inverter can form a power control system(PCS) with other parts.T.The PCS is divided into two types:DC coupled system an AC coupled system. he PCS includes inverter、 battery and smart meter.The diagram of the PCS is shown in the figure below.

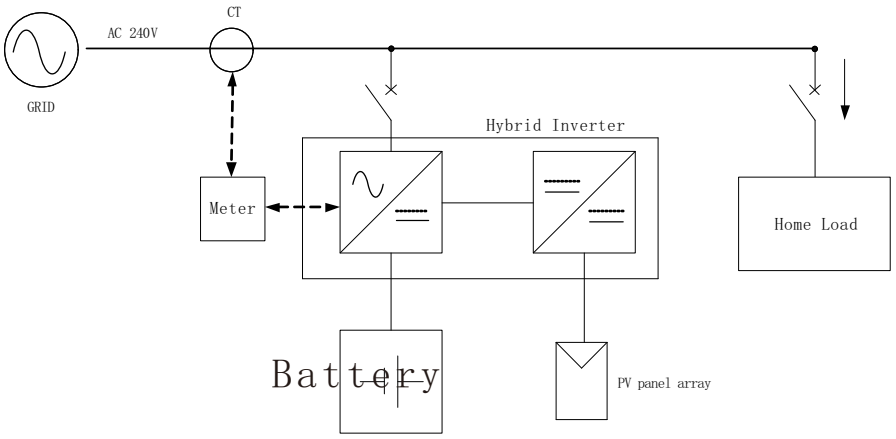


Fig 10.1 **DC Coupled System**

Part	Model	Quantity
Hybrid Inverter	MIN 3000-11400 TL-XH US	1
Battery	ARO 6.6-19.8L-C1-US	1
Meter	SM-US-200	1

Four parts of the PCS system can be purchased from our company,The detailed parameters and installation instructions of the parts can refer to the manual of the parts.The manual can be dowmload from official website of the company.When bought the parts,There will be manual in the package of the parts.

Notice: Ensure that the source of current transformers arrow points to the load.

Cleaning and Care11

11.1 Checking the inverter

If the inverter regularly reduces its output power due to high temperature, please improve the heat dissipation condition. Maybe you need to clean the heat sink.

11.2 Checking the DC disconnect

Check for externally visible damage and discoloration of the DC Disconnect and the cables at regular intervals.If there is any visible damage to the DC Disconnect, or visible discoloration or damage to the cables, contact the installer.
Once a year, turn the rotary switch of the DC Disconnect from the On position to the Off position 5 times in succession. This cleans the contacts of the rotary switch and prolongs the electrical endurance of the DC Disconnect.

11.3 Cleaning the Inverter

If the inverter is dirty, turn-off the AC breaker and DC switch ,waiting the inverter shut down ,then clean the enclosure lid, the display, and the LEDs using only a wet cloth. Do not use any cleaning agents (e.g. solvents or abrasives).

11.4 Trouble shooting

Sometimes, the PV Inverter does not work normally, we recommend the following solutions for common troubleshooting. The following table can help the technician to understand the problem and take action.

11.4.1 Error Messages displayed on LED and APP

An error message will be displayed on the LED screen when a fault occurs. The faults consist of system fault and inverter fault.
You may be advised to contact Growatt in some situation, please provide the following information.
Information concerning the inverter:

- Serial number
- Model number
- Error message on LED
- Short description of the problem
- Grid voltage
- DC input voltage
- Can you reproduce the failure? If yes, how?
- Has this problem occurred in the past?
- What was the ambient condition when the problem occurred?

Information concerning the PV panels:

- Manufacturer name and model number of the PV panel
- Output power of the panel
- Voc of the panel
- Vmp of the panel
- Imp of the panel
- Number of panels in each string

If it is necessary to replace the unit, please ship it in the original box.

11.4.2 System fault

System fault (system faults are mainly caused by system instead of inverter, please check the items as instructed below before replacing inverter).

Error message	Description	Suggestion
Residual I High Error: 201	Leakage current too high	1.Restart the invert. 2.If error message still exists, contact Growatt.
PV Voltage High Error: 202	The DC input voltage is exceeding the maximum tolerable value.	1.Disconnect the DC switch immediately. 2.Check the voltage of each PV string with multimerter. 3.If the voltage of PV string is lower than 550V, contact Growatt.
PV Isolation Low Error: 203	Insulation problem	1.Check if panel enclosure ground properly. 2.Check if inverter ground properly. 3.Check if the DC breaker gets wet. 4.Check the impedance of PV (+) & PV (-) between ground (must be more than 25 KΩ or 550KΩ (VDE 0126)). If the error message is displayed despite the above checking passed, contact Growatt.
AC V Outrange Error: 300	Utility grid voltage is out of permissible range.	1.Please switch off DC switch. 2.Check AC wiring, especially neutral and ground wire. 3.Check grid voltage is complied with local grid standard. Restart inverter, if problem still exist, Contact Growatt.
No AC connection Error: 302	No AC connection	1.Check AC wiring. 2.Check the status of AC breaker
AC F Outrange Error: 304	Utility grid frequency out of permissible range.	1.Please switch off DC switch. 2.Check AC wiring, especially neutral and ground wire. 3.Check grid frequency is complied with local grid standard. Restart inverter, if problem still exist, Contact Growatt.
PE abnormal Error: 303	Voltage of Neutral and PE above 30V.	1.Check the voltage of Neutral and PE. 2.Check AC wiring. 3.Restart inverter, if error message still exisits,contact Manufacturer
Auto Test Failed Error: 407	Auto test didn't pass.	Restart inverter, repeat Auto Test, if problem still exist, contact Growatt.

11.4.3 Inverter warning

Warning code	Meanings	Suggestion
Warning 203	PV1 or PV2 Circuit short	1.Check the PV panel polarity. 2.Restart the inverter. If the warning still exist, please contact Growatt customer service to replace the POWER board.
Warning204	Dryconnect function abnormal	1.After shutdown,Check the dry Dryconnect wiring. 2.If the error message still exists, contact manufacturer
Warning 205	PV1 or PV2 boost broken	Restart the inverter. If the warning still exist, please contact Growatt customer service to replace the power board.
Warning207	USB over-current	1.Unplug the U disk or monitor. 2.Re-access U disk or monitor after shutdown. 3.If the error message still exists, contact manufacturer.
Warning 401	Inverter communicates with Meter abnormal	1.Check if the meter is on. 2.Check the inverter and the meter connection is normal.
Warning404	EEPROM abnormal	Restart the inverter. If the warning still exist, please contact Growatt customer service to replace the M3 board.
Warning405	Firmware version is not consistent	Uptate the right version firmware

11.4.4 Inverter fault

Error code	Meanings	Suggestion
Error: 402	Output High DCI	Restart inverter, if problem still exist, contact Growatt
Error: 404	Bus sample fault	Restart inverter, if problem still exist, contact Growatt
Error: 405	Relay fault	Restart inverter, if problem still exist, contact Growatt
Error: 408	Over Temperature	If the ambient temperature of inverter is lower than 60°C, restart inverter, if error message still exists, contact Growatt.
Error: 409	Bus over voltage	Restart inverter, if problem still exist, contact Growatt.
Error: 411	DSP communicates with M3 abnormal	Restart inverter, if problem still exist, update the DSP&M3 firmware; change DSP board or M3 board, if problem still exist, contact Growatt
Error: 414	EEPROM fault.	Restart inverter, if problem still exist, contact Growatt.
Error: 417	The data sampled by the DSP and redundant M3 is not the same.	Restart inverter, if problem still exist, contact Growatt.
Error: 420	GFCI fault.	Restart inverter, if problem still exist, contact Growatt.

Decommissioning12

12.1 Dismantling the Inverter

CAUTION	Danger of burn injuries due to hot enclosure parts! Wait 20 minutes before disassembling until the housing has cooled down.

1.Disconnect the inverter as described in section 6.
2.Remove all connection cables from the inverter.
3.Screw off all projecting cable glands.
4.Lift the inverter off the bracket and unscrew the bracket screws.

12.2 Packing the Inverter

If possible, always pack the inverter in its original carton and secure it with tension belts. If it is no longer available, you can also use an equivalent carton. The box must be capable of being closed completely and made to support both the weight and the size of the inverter.

12.3 Storing the Inverter

Store the inverter in a dry place where ambient temperatures are always between -22℉to 149℉(-30℃ to 65℃).

12.4 Disposing of the Inverter

Do not dispose of faulty inverters or accessories together with household waste. Please accordance with the disposal regulations for electronic waste which apply at the installation site at that time. Ensure that the old unit and, where applicable, any accessories are disposed of in a proper manner

Growatt Warranty13

Please refer to the warranty card.

14 Technical Data

14.1 Specification

Model	MIN 3000TL –XH-US	MIN 3800TL-XH-US	MIN 5000TL-XH-US	MIN 6000TL-XH-US	MIN 7600TL-XH-US
Input data(PV)					
Max. recommended PV power(for module STC)	4500W	5700W	7500W	9000W	11400W
DC/AC Ratio	1.5				
Max. DC voltage	600V				
Startup voltage	50V				
Nominal voltage	360V				
Operating MPPT range	50~550V				
No. of MPP trackers	2			3	
No. of PV strings per MPP trackers	2/2			2/2/2	
Max. input current per MPP trackers	12.5A				
Max. short-circuit current per MPP trackers	16.6A				
Input/Output Data (Battery)					
I/O Voltage range	360V~550V				
Nominal DC Voltage	360V				
I/O DC Current	15A				
I/O DC Power	5000W				
Battery Technology	LFP				
Battery Capacity per module	9.9kWh				
Scalability	Up to 4				

Output data(AC)					
AC nominal power @240V AC	3000W	3800W	5000W	6000W	7600W
Max. AC apparent power	3000VA	3800VA	5000VA	6000VA	7600VA
Nominal AC voltage	208V/240V				
AC voltage range @208V AC @240V AC	183V~229V 211V~264V				
AC grid frequency	50/60Hz				
AC grid frequency range	45~65Hz				
Max. output current	12.5A	16A	21A	25A	32A
Power factor(@nominal power)	＞0.99				
Adjustable power factor	0.8 leading~0.8 lagging				
THDi	＜3%				
AC grid connection type	L1/L2/N/PE				
Output Data(Backup)					
AC nominal power@240V	3000W	3800W	5000W	5000W	5000W
Max AC Powe Output	3680VA	4000VA	5000VA	6000VA	6000VA
Nominal AC Voltage	240V/208V				
Rated. Output Current	16A		21A		
PCS controlled current setting	0-|16|A		0-|21|A		
THD@RCD load	5%				
Efficiency					
Max. efficiency	98%	98%	98.2%	98.40%	98.40%
CEC efficiency	97%	97%	97.50%	97.50%	98%
Protection devices					
DC reverse-polarity protection	Integrated				

DC switch	Integrated
DC Surge protection	Type II
AC surge protection	Type III
AC short-circuit protection	Integrated
Ground fault monitoring	Integrated
Grid monitoring	Integrated
Anti-islanding protection	Integrated
Residual-current monitoring unit	Integrated
AFCI protection	Integrated
General data	
Dimensions (W / H / D)	16.43*21.65*6.69 inch(425*550*170mm)
Weight	39.68 lbs(18kg)
Operating temperature range	-13℉(–25 °C ~ +60 °C) de-rating above 113℉
Noise emission (typical)	≤ 35 dB(A)@3 ft
Altitude	9842ft(3000m)
Internal consumption at night	＜1W(For PV Inverter) <5W(For Storage Inverter)
Topology	Transformerless
Cooling	Natural Convection
Electronics protection degree	NEMA4X (IP65)
Relative humidity	0~95%
DC connection	Spring Contact Type
AC connection	Screw terminals
Interfaces	
Display	LED
RS485	Integrated

WIFI/ 4G	Optional
Warranty: 10 / 12 years	yes/optional
RSD(NEC2017 690.12)	Integrated
Revenue Grade Meter	ANSI C12.20(meet 0.5% accuracy)
Certification	
Grid support regulation	IEEE1547,CA Rule21,Rule14(HECO Compliant)
EMC	FCC Part15 Class B
Safety	UL1741,UL1741SA,CSA C22.2,UL1998,UL1699B,UL1741 CRD

Model	MIN 8200TL –XH-US	MIN 9000TL-XH-US	MIN 10000TL-XH-US	MIN 11400TL -XH-US
Input data(PV)				
Max. recommended PV power(for module STC)	12300W	13500W	15000W	17100W
DC/AC Ratio	1.5			
Max. DC voltage	600V			
Startup voltage	50V			
Nominal voltage	360V			
Operating MPPT range	50~550V			
No. of MPP trackers	4			
No. of PV strings per MPP trackers	2			
Max. input current per MPP trackers	13.5A			
Max. short-circuit current per MPP trackers	16.9A			
Input/Output Data (DC)				
Battery Voltage Range	350V~480V			
Nominal DC Voltage	400V			
I/O DC Current	15A			
I/O DC Power	5000W			
Battery Technology	LFP			
Battery Capacity per module	9.9kWh			
Scalability	Up to 4			

Output data(AC)				
AC nominal power @240V AC	8200W	9000W	10000W	11400W
Max. AC apparent power	8200VA	9000VA	10000VA	11400VA
Nominal AC voltage	208V/240V			
AC voltage range @208V AC @240V AC	183V~229V 211V~264V			
AC grid frequency	50/60Hz			
AC grid frequency range	45~65Hz			
Max. output current	35A	38A	42A	48A
Power factor(@nominal power)	＞0.99			
Adjustable power factor	0.8 leading~0.8 lagging			
THDi	＜3%			
AC grid connection type	L1/L2/N/PE			
Output Data(Backup)				
AC nominal power	10000W			
Max AC Powe Output	11400VA			
Nominal AC Voltage	240V			
Max. Output Current	47A			
PCS controlled current setting	0-|21|A			
THD	5%			
Efficiency				
Max. efficiency	98.50%			
CEC efficiency	98.00%			
Protection devices				
DC reverse-polarity protection	Yes			

DC switch	Yes
DC Surge protection	Type II
Insulation Resistance Monitoring	Yes
AC surge protection	Type III
AC short-circuit protection	Yes
Ground fault monitoring	Yes
Grid monitoring	Yes
Anti-islanding protection	Yes
Residual-current monitoring unit	Yes
AFCI protection	Yes
General data	
Dimensions (W / H / D)	15.8*25.2*7.4 inch(400*638*187mm)
Weight	45.2 lbs(20.5kg)
Operating temperature range	-13℉(–25 °C ~ +60 °C) de-rating above 113℉
Altitude	9843ft(3000m)
Internal consumption at night	＜1W(For PV Inverter) <5W(For Storage Inverter)
Topology	Transformerless
Cooling	Natural Convection
Electronics protection degree	NEMA4X (IP65)
Relative humidity	0~95%
DC connection	Spring Contact Type
AC connection	Screw terminals
Interfaces	
Display	LED
RS485	Integrated

WIFI/ 4G	Optional
Warranty: 10 years	yes(optional for extended 15 and 20 years warranty)
Revenue Grade Meter	ANSI C12.20(meet 0.5% accuracy)
Certification	
Grid support regulation	IEEE1547,CA Rule21,Rule14(HECO Compliant)
EMC	FCC Part15 Class B
Safety	UL1741,UL1741SA,CSA C22.2,UL1998,UL1699B,UL1741 CRD

14.2 Efficiency curve

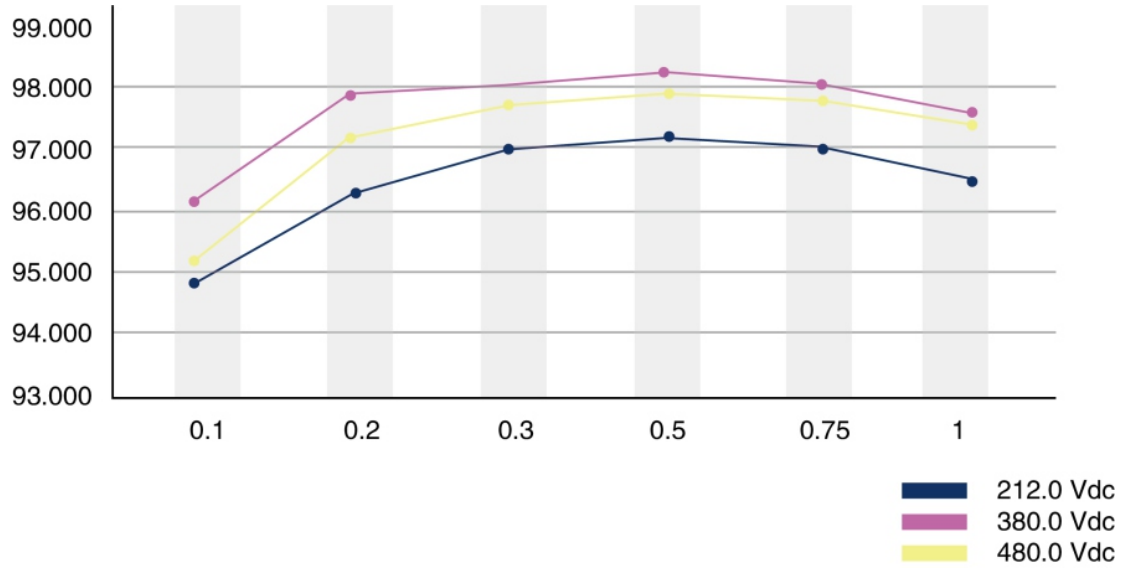


Fig 14.1

14.3 Ambient temperature

The inverter can be operated in an ambient temperature from-13℉to 140℉(-25℃ to 60℃).The MIN TL-XH-US series inverter operate at full power and full currents up to a certain temperature, above which they may operate with reduced ratings to prevent device damage. The following diagram illustrates how the output power of the solar inverter is reduced automatically in accordance with ambient temperature.
The device should be installed in a well-ventilated, cool and dry location.
Due to tolerance of temperature sensor and inverter efficiency difference under different PV voltage, this derating curve may be a little different from each.

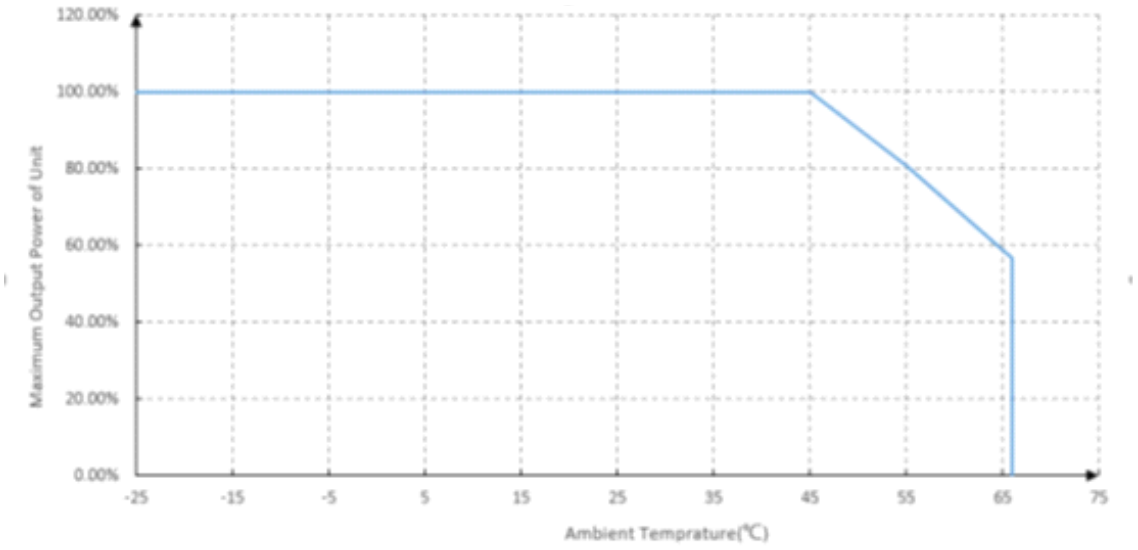


Fig 14.2

Contact 15

If you have technical problems about our products, contact the GROWATT Serviceline. We need the following information in order to provide you with the necessary assistance:

- Inverter type
- Serial number of the inverter
- Event number or display message of the inverter
- Type and number of PV modules connected
- Optional equipment

Download Manual

Growatt New Energy

Growatt USA, Inc.
9227 Reseda Blvd, #435 Northridge, CA 91324, USA.

T +1-866-686-0298
E usaservice@ginverter.com
W us.growatt.com

GR-UM-210-A-00 (PN:044.0133600)